

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-95227
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-11479-39-E-8444
7. Lease Name or Unit Agreement Name New Mexico COM "M"
8. Well No. #1
9. Pool name or Wildcat Basin Dakota
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5896' DF 5883' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Texaco Inc.
3. Address of Operator 3300 N Butler, Farmington NM 87401 (505) 325-4397
4. Well Location Unit Letter A : 1190 Feet From The North Line and 1190 Feet From The East Line Section 36 Township 31N Range 12W NMPM San Juan County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>
SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-3-91 MIRU, N/D Tree, N/U BOP. PULL 212 jTS TBG, (6870'). Set RBP at 6680'. Test csg, wouldn't hold psi. Set Pkr at 4902', Test csg to 1000#. OK. Set RBP at 3000'. Test to 1000#. OK> Run CBL fr 2600' to 600'. Perf 1680' w/ 4 Shots. Tried to pump in Bradenhead but psi up to 1000#, bled off slowly. Perf 4 shots at 2275'. Set cmnt ret at 2095'. Pump 150 Sx. 'B' cmnt. Pull tbg to 1679'. Spot 50 Sx. 'B' cmnt. Drill out cmnt to 1684'. Test, OK. COC to 2285'. Test to 1000# OK. Perf 4 shots at 803'. Pump 225 Sx. 'B' cmnt to surface. (NMO&G witnessed job.) COC to 890'. Test to 1000#, OK. Ran CBL fr 2400' to surface. Reset RBP at 5000'. Test csg to 1000#, OK. Trip in hole W/ prod string. SN set @6892', 213 Jts 2 1/16 J tbg. 6892-surf. NDBOP, NUWH. Rig down.

3-3-91 Well returned to production. Bradenhead left open to atmosphere to allow gas to escape. Will shutin bradenhead and perform test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ted A. Tipton TITLE Area Manager DATE 5-7-91
TYPE OR PRINT NAME Ted A. Tipton TELEPHONE NO. (505) 325-4397

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE MAY 15 1991
CONDITIONS OF APPROVAL, IF ANY: