

NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-11479-39E-8444	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator TEXACO, Inc.	8. Farm or Lease Name New Mexico Com M
3. Address of Operator P. O. Box EE Cortez, Colorado 81321	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>1190</u> FEET FROM THE <u>North</u> LINE AND <u>1190</u> FEET FROM <u>East</u> <u>36</u> LINE, SECTION <u>31N</u> TOWNSHIP <u>12W</u> RANGE <u>12W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota-Blanco M.V.
15. Elevation (Show whether DF, RT, GR, etc.) 5896 DF 5883 GL	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in to squeeze Mesa Verde perforations (4635-4643, 4646-4670). Found casing leaks to 3969. Cemented 4579-4703 with 100 sacks cement. Braiden head squeezed 4579-4100 with 125 sacks cement. Drilled to 4579 but would not hold pressure. Squeezed 4117-3829 with 50 sacks cement. Drilled 3829-4082. Tested okay with 1000 psi. Drilled retainer and cement 4579-4638, soft cement 4638-4669, hard cement 4669-4703. Tested casing. Would not hold pressure. Packer test of casing showed leak 4638-4669. Squeezed with 100 sacks of cement with packer at 4578. Drilled cement to 4665. Tagged BP at 4703. Casing tested okay with 1000 psi. Drilled BP at 4703 and model D packer at 4710. Milled and pushed packer to 6974 (PBTD). Ran 2-1/16" tubing to 6923 and rigged well head. Swabbed well in and returned to production 7-21-74.

This well is no longer a dual completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard M. Mame TITLE Field Foreman DATE 8-9-74

APPROVED BY Gregory C. Mame TITLE Manager DATE AUG 9 1974

CONDITIONS OF APPROVAL, IF ANY: