NEW MEXICO OIL CONSERVATION COMMISSION

Senta Fe, New Mexico

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PROBATION OFFI	c.
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WELL RECORD

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Mail to District Office, Oil Conservation Comm n, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations nion. Submit in QUINTUPLICATE If State Land submit & Copies

AREA 640 ACRES State of New Mexico Unit "M" NE % of NE V. of Sec. 36 T. 31-N Prod San Juan Basin Dakota East 1190 North 1190 B-11479-39 E-8444 36 ... If State Land the Oil and Gas Lease No. is.. August 14, July 29, 1964 Drilling was Comple Pico Drilling Company Name of Drilling Contractor 3800 Sunset Drive, Farmington, New Mexico Not confidential 19 Gas **CE:SANDS OR ZONES** 69201 IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from None OCT 29 1964 OIL CON. COM CASING RECORD

SIEE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PERFORE
8-5/8	24#	New	624	Baker	None	None	Surface
5-1/2	14#	New	5201	-	None		-
5-1/2	15.5#	New	1490	-	None	-	-
5-1/2	17#	New	294	Baker	None	See below Pr	bduction

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	BIZE OF CABING	WHERE SET	NO. SACES METHOD USED		GRAVITY	AMOUNT OF MUD USED-	
11"	8-5/8	624	250	Halliburton			
7-7/8"	5-1/2		500*	Halliburton			
*Cemente	d $5\frac{1}{2}$ "	casing in	three sta		ools at 2598!		
through			th 120 sac	ks, through D	V tool at 4891	P' with 180 sacks	and
through		1 at 2598	with 200	sacks. PRODUCTION AND S	TIMULATION		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) No natural production test taken. Perforated $5\frac{1}{2}$ " casing from 6888! to 6891! and 6913' to 6920' with 2 jet shots per foot. Treated perforations with 15,000 gallons water and 15,000# of sand. Set magnesium bridge at 6874 and perforated $5\frac{1}{2}$ " casing from 6758; to 6766; and 6842; to 6858; with 1 jet shot per foot. Treated perforations 6758' to 6858' with 45,000 gallons water containing 45,000# sand. Set magnesium bridge plug at 4746' and perforated $5\frac{1}{2}$ " casing from 4635' to 4643' and 4646' to 4670' with 1 jet shot per foot. Treated perforations 4635' to 4670' with 50,000 gallons water containing

(Continued on reverse side)

Miss T. T. T. FORMATION RECORD From To Thickness in Feet Formation From To Thickness in Feet Formation					RECORI	OF DELLLO	TEM AND	epecial.	. TESTS		
Retary tools were used from. O. feet to 6985 feet, and from. — feet to		If d	rill-stem or	r other speci	al tests or de	xiation surveys u	ere made, s	ubmit rep	ort on sepa	rate sheet and attach i	bereto
Feet to FADDUCTION FEADDUCTION FEATURE TO FEET TO FE											
For the cold were used from	Rotary to	nols were	used from	. 0	feet	№ 698!		and from		= feet to	- 6
Tested September 28, 19.64.	Cable to	ols were	used from.	No	ne	to	feet,	and from.		feet to	
Description											
	Put=to: P	mducine	= Test	ed Sen	tember	28 19 64) <u>ı</u>				
### Was emulsion;						-		.			
AS WELL: The production during the first 24 hours was. 2,468 M.C.F. plus. barrels of liquid Hydrocarbon. Shot in Pressur. 1500 lbs. In the of Time Shot in. 8 Days	OIL WE										
As Well: The production during the first 24 hours was 2,468 M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure 1500 lbs.		w	as oil;		% was (emulsion;		% wate	r; and		as sediment. A.P.I.
Least of Time Shut in Pressure 1500 Ibs											
Least of Time Shut in Pressure 1500 Ibs	GAS WE	LL: T	he product	tion during t	he first 24 ha	urs was2,	468	M.C.F . p	lus		barrels of
Northwestern New Mexico											;
Northwestern New Mexico	Len th o	of Time S	Shu t in	8 Day	8						
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ATTACH SEPARATE SHEE	T IF ADDITIONAL SPACE IS NEEDED
I hereby swear or affirm that the information given herewit	th is a complete and correct record of the well and all work done on it so far
as can be determined from available records.	and the second s
M7774.60 **	10-28-64
Company or Operator TEXACO Inc.	Address Box 810, Farmington, New Mexico
Name G. L. Eaton	Position or Title Acting District Superintendent