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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | | | |
|--|---|-------------------------|----------------------|---|----------------------|--|--|
| Name of Company TEXACO Inc. | | | | Address Box 810, Farmington, New Mexico | | | |
| Lease State of New Mexico Unit "M" | Well No. 1 | Unit Letter A | Section 36 | Township 31-N | Range 12-W | | |
| Date Work Performed 8-24-64 | Pool Blanco Mesa Verde and Basin Dakota | | | County San Juan | | | |

THIS IS A REPORT OF: (Check appropriate block)

| | | |
|--|--|---|
| <input type="checkbox"/> Beginning Drilling Operations | <input checked="" type="checkbox"/> Casing Test and Cement Job | <input type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging | <input type="checkbox"/> Remedial Work | |

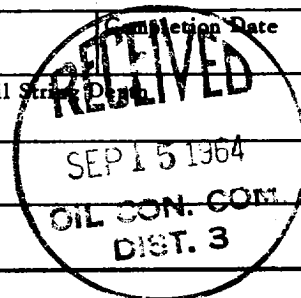
Detailed account of work done, nature and quantity of materials used, and results obtained.

Drilled 7-7/8" hole to 6985' and cemented 6962' of 5 1/2" O.D. 14#, 15.5# and 17# casing at 6985' in three stages with DV tools set at 4892' and 2598'. Cemented first stage through float collar with 120 sacks of 50:50 pozmix with 4% gel added. Fair circulation of cement. Cemented second stage through DV tool at 4892' with 180 sacks of 50:50 pozmix with 4% gel added. Hole stayed full of fluid but did not get any returns. Cemented third stage through DV tool at 2598' with 200 sacks Incor cement with 12% gel added. Cement circulated. Tested casing with 1500 psi for 30 minutes. Casing tested okay. Drilled out two-stage tools, cement and float collar to 6985'. Tested casing with 1500 psi for 30 minutes after drilling out each DV tool. Casing tested okay.

| | | |
|------------------------------------|----------------------------------|-------------------------------|
| Witnessed by C. G. Hogue | Position Drill Foreman | Company TEXACO Inc. |
|------------------------------------|----------------------------------|-------------------------------|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

| ORIGINAL WELL DATA | | | | | |
|------------------------|--------------|---------------------|------------------------|-----------------|--|
| D F Elev. | T D | P BTD | Producing Interval | Completion Date | |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth | | |
| Perforated Interval(s) | | | | | |
| Open Hole Interval | | | Producing Formation(s) | | |



| RESULTS OF WORKOVER | | | | | | |
|---------------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
| Before Workover | | | | | | |
| After Workover | | | | | | |

| | | | |
|---|---|---|--|
| OIL CONSERVATION COMMISSION | | I hereby certify that the information given above is true and complete to the best of my knowledge. | |
| Approved by Original Signed By A. R. KENDRICK | Name | | |
| Title PETROLEUM ENGINEER DIST. NO. 3 | Position Acting District Superintendent | | |
| Date SEP 15 1964 | Company TEXACO Inc. | | |