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| | GAS | | |
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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico, October 28, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc., State of New Mexico Unit "M", Well No. 1, in NE $\frac{1}{4}$ NE $\frac{1}{4}$,

(Company or Operator)

(Lease)

A

36

T 31-N

R 12-W

NMPM,

Basin Dakota

Pool

Unit Letter

San Juan

County. Date Spudded 7-29-64

Date Drilling Completed 8-14-64

Elevation 5896' DF Total Depth 6985' PBD -

Please indicate location:

Top Oil/Gas Pay 6758' Name of Prod. Form. Basin Dakota

PRODUCING INTERVAL -

Perforations 6758' to 6920'

Open Hole - Depth 6985' Depth 6928
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): - bbls. oil, - bbls water in - hrs, - min. Size - Choke

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: 2,468 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 60,000 gallons of water containing 60,000# sand

Casing Press. 0 Tubing Press. 1500 Date first new oil run to tanks -

Oil Transporter -

Gas Transporter -

Remarks: All measurements from derrick floor, 13' above ground

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 29 1964, 19

TEXACO Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: G. L. Eaton (Signature)

Title Acting District Superintendent

Send Communications regarding well to:

Name TEXACO Inc.

Address Box 810, Farmington, New Mexico

