NO. OF COPIES RECEIVED		(-)	
DISTRIBUTION			Ĺ.,
SANTA FE			<u> </u>
FILE		Ι'	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL.		
	GAS		
OPERATOR			
PRORATION OFFICE			

October 28, 1965

NMOCC(5) SLO(1) CBS(1) HB(1) El Paso(4)

NEW MEXICO OIL CONSERVATION COMMISSION

DISTRIBUTION SANTA FE FILE		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE Supersedes Old C-104 and Effective 1-1-65			
U.S.G.S. LAND OFFICE IRANSPORTER OIL	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
OPERATOR GAS PRORATION OFFICE					
Operator					
TEXACO Inc.					
Box 810, Farmington Reason(s) for filing (Check proper box		Other (Please explain)			
New We!l	Change in Transporter of:	Lease Name Cha	nge (from)		
Recompletion	Oil Dry Gas	State of New M			
Change in Ownership	Casinghead Gas Condens	ate			
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	LEASE * B-11479-39.	E-8444	Kind of Lease		
Lease Name New Mexico Com M	Lease No. Well No. Foot Name	e, Including Formation n Dakota	State, Federal or Fee State		
Location		1104	734		
Unit Letter A ; 119	90 Feet From The North Line	and 1190 Feet From	The Last		
Line of Section 36 To	wnship 31-N Range 12	-W , NMPM, S	an Juan County		
DECICALATION OF TRANSPOR	TED OF OIL AND NATURAL GAS	S			
Name of Authorized Transporter of Oi		Address (Give address to which apple			
McWood Corporation Name of Authorized Transporter of Co		Abilene Building, A Address (Give address to which appro	bilene, Texas oved copy of this form is to be sent)		
Name of Authorized Transporter of Ca		Box 990, Farmington			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	nen		
give location of tanks.	A 36 31-N 12-W		7-8-65		
	ith that from any other lease or pool, a	give commingling order number:			
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Restv. Diff. Res		
Designate Type of Completi		Total Depth	P.B.T.D.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	1.5.1.51		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
Periorations					
		CEMENTING RECORD	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
		Grand of load of	l and must be equal to or exceed top all		
TEST DATA AND REQUEST I	able for this de	pth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	isjt, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Longin of 1 sol			COFILA		
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas / PIIII		
			TARGETTED /		
GAS WELL			OCT 29 1965		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Glavity of Condensate OIL CON. COM.		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size 3		
		OH CONSERV	ATION COMMISSION		
. CERTIFICATE OF COMPLIA	RTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
I hereby certify that the rules and	i regulations of the Oil Conservation	APPROVED	OCT 29 190519		
Commission have been complied	with and that the information given he best of my knowledge and belief.	D	Emery C. Amold		
above is true and complete to t	ne best of my knowledge and bottom	Supervis	or Dist. # 3		
		TITLE	lines with F 4404		
NAR		re this is a segment for all	compliance with RULE 1104.		
C. G Carm	gnature)	I this form must be accome	vanted by a fabulation of the device		
C. P. Farmer, Dist	rict Superintendent	tests taken on the well in acc	ordance with RULE 111.		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.