OIL	1	(
011	1_	ζ.			
	-1_	ί.			
011					
011					
VII.					
GAS	L				
OPERATOR					
PRORATION OFFICE					
Cperator TEXACO Inc.					
P. O. Box 810, F					
	CE	CE .			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE /	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65		
	FILE		AND			
-	U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL GA	45		
}	LAND OFFICE					
	TRANSPORTER GAS /					
ŀ	OPERATOR /					
1.	PRORATION OFFICE					
	Operator mrzy A CO Tro					
ŀ	TEXACO Inc.					
	P. O. Box 810, Farmington, New Mexico 87401					
Ì	Reason(s) for filing (Check proper box)	<u>.</u>	Other (Please explain)			
	New We!I	Change in Transporter of: Oil Dry Gas				
l	Change in Ownership	Oil Dry Gas Casinghead Gas Condens	TO THE TANK MAN	ch 1, 1967		
į	Change in Ownership	Name of State of Stat				
	If change of ownership give name and address of previous owner		·			
•	and address of previous owner		Oblinh			
H.,	DESCRIPTION OF WELL AND I	Lease No. Well No. Pool Nam	-8444 ne, Including Formation	Kind of Lease		
1	Lease Name Nov. Mov. 1.00 Com M		Basin Dakota	State, Federal or Fee State		
	New Mexico Com M					
	Unit Letter A ; 1:	190 Feet From The North Line	e and Teet From T	he East		
	_		_			
	Line of Section 36 Tow	mship 31-N Range	12W , NMPM, San	Juan County		
	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s			
111.	Name of Authorized Transporter of Oil	or Condensate X	Address (Give address to which approve			
İ	The Permian Corpor	ation	Box 3119, Midland Address (Give address to which approv	Texas 79701		
	Name of Authorized Transporter of Cas		1			
	El Paso Natural Ga		Box 990, Farmingt			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Hge.	Yes	7-8-65		
		h that from any other lease or pool,				
IV.	COMPLETION DATA			Ini Dai I Come Books Diff Books		
- · ·	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spudded	Bate comparational, to the		·		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
				Depth Casing Shoe		
	Perforations			Depth Guaring Shee		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
٠ ـــ		OR ALLOWARIE (Comparison	ter recovery of eatal values of load all	and must be equal to or exceed top allow-		
V.	TEST DATA AND REQUEST FOOLL WELL	able for this de	epth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	(t, etc.)		
			Casing Pressure	Choke &		
	Length of Test	Tubing Pressure	Casing Pressure	WEOT.		
	Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas-MCF -EB 28196/		
	Actual Floar Suring Four			OIL CON. COM.		
				DIST. 3		
	GAS WELL			Gravity of Commence		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Contact		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
	. doining mountain party and					
VI	CERTIFICATE OF COMPLIAN	CERTIFICATE OF COMPLIANCE		TION COMMISSION		
4 1	, Chilli will of Comi birth			. <u>.</u>		
	hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given		APPROVED FEB 28 1957 By Original Signed by Emery C. Arnold			
	Commission have been complied to	with and that the information given a best of my knowledge and belief.	ev Original Signed by	Limery C. Timora		
	-		SUPERVISOR D	ict. #3		
				compliance with RULE 1104.		
	U. P. Pramue		to this is a sequent for allow	wable for a newly drilled or deepened		
			well, this form must be accompa tests taken on the well in accompa	ruled by a labulation of the design.		
		rict Superintendent	All sections of this form my	et be filled out completely for allow-		
	(T	(tle)	able on new and recompleted we	eils.		

February 28, 1967

Fit out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.