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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION

						TURAL G			DI M			
Operator						Well A				IPI No.		
TEXACO INC. Address	<del></del>							<u> </u>	····			
3300 N. Butler, Farmin	gton, N	M 874	401		Oth Oth	er (Diagra ern	laim)			<u> </u>		
eason(s) for Filing (Check proper box)  Change in Transporter of:  Giant Industries Inc., now it is												
Recompletion	Oii		Gas .	Meridian Oil Company effective 10/01/89.								
Change in Operator	rı	eriutan	011	Сощр	any err	ective i	0/01/05.					
If change of operator give name												
and address of previous operator								<del></del>				
II. DESCRIPTION OF WELL			In .	N	Fi			Vind c	v LeaseSta	to I	ase No.	
New Mexico Com M	Well No.   Pool Name, Including   1   Basin Dako				Cons				Federal or Fee B11479			
Location Unit Letter A	: 119	: 1190 Feet From The N Line and 1190						Feet From TheELine				
	107											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS												
Name of Authorized Transporter of Oil or Condensate XX Address (Give address to which approved copy of this form is to be sent)											nt)	
Meridian Oil Company	P. O. Box 4289, Farmington, NM 87499  Address (Give address to which approved copy of this form is to be sent)											
Name of Authorized Transporter of Casinghead Gas or Dry Gas v					P. O. Box 990, Farmingto							
El Paso Natural Gas Co If well produces oil or liquids,					Is gas actually connected? When the							
give location of tanks.	i vii v	ошт   sac.   А   36		1N 12W	1			İ	7/8/65			
If this production is commingled with that	from any othe					ber:						
IV. COMPLETION DATA		Oil Well		Gas Well	New Well		1	eepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	<u>i</u>	i		<u> </u>	İ				1	1	
Date Spudded	Date Compl. Ready to Prod.				Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth			
Perforations							,,,,		Depth Casir	ng Shoe		
	CEMENTI	NG RECO	RD									
HOLE SIZE						DEPTH SET				SACKS CEMENT		
		- ···										
					ļ					<del> </del>		
V. TEST DATA AND REQUES	ST FOR A	LLOW	ABL	E	<u> </u>				l			
OIL WELL (Test must be after r	recovery of tol	al volume	of loc	ad oil and must	be equal to or	r exceed top at	llowab	le for thi	s depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Tes				Producing M	lethod (Flow, p	ритир,	gas lift, e	tc.)			
Length of Test	ngth of Test Tubing Pressure				Casing Pressure				ALINGE SIZE			
A.D. A.D. Saine Test	Prod. During Test Oil - Bbls.				Water - Bbis.				Cas- MCF	<b>бы-мск</b> 2 8 1389		
Actual Prod. During Test Oil - Bbls.						DIV.						
GAS WELL									Gravity of Contract.			
Actual Prod. Test - MCF/D	ctual Prod. Test - MCF/D Length of Test				Bbls. Condensate/MMCF				Gravity of C	Gravity of Congratate		
	ting Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size	Choke Size		
Testing Method (pitot, back pr.)	spoing recomic (Sirm-m)											
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date ApprovedSEP 28 1989							
A. A. NLEIER					3.12) dun/							
Signature					SUPERVISION DISTRICT # 2							
Area Manager Title					Title	)		SOPE		TOTRIC		
Date 2 8 1909		Tel	lephot	oe No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.