

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado.....February 28, 1961  
(Place) (Date)

**WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:**

Consolidated Oil & Gas, Inc., Gov't Kaufmann, Well No. 1-33, in SE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

H, Sec. 33, T. 31N, R. 13W, NMPM., Basin Dakota Pool  
Unit Letter

San Juan County. Date Spudded 12-16-60 Date Drilling Completed 2/15/61

Please indicate location:

D	G	B	A
E	F	Q	X H
L	K	J	I
M	N	O	P

Elevation 5557 KB Total Depth 6320 PBDT 6285

Top Oil/Gas Pay 6244 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6244-6256, 6162-6217, Notched 6246 & 6252

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 6319 Depth \_\_\_\_\_ Tubing 6136

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: 0 MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1935 MCF/Day; Hours flowed 3

Choke Size 0.75 Method of Testing: 3 hr. initial potential

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 91,000 # sand, 120,000 gal. water, 1750 gal. acid.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. 2047 Press. 2032 oil run to tanks

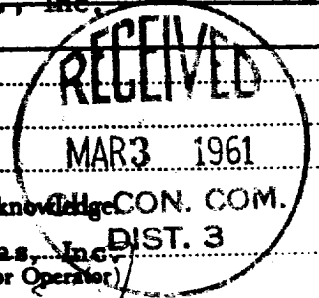
Oil Transporter Foutz & Bursum Trucking Co., Inc.

Gas Transporter Southern Union Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Size
9 5/8	195	132
5 1/2	6319	150
EUE		
1 1/2	6136	Tbg.

Remarks: Waiting for pipeline connection



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: MAR 3 1961, 19.....

Consolidated Oil & Gas, Inc.  
(Company or Operator)

By: \_\_\_\_\_  
(Signature)

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Title Chief Engineer

Send Communications regarding well to:

Name J. B. Ladd, Vice President

Address 2112 Tower Building, 1700 Broadway  
Denver 2, Colorado

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
ALBUQUERQUE DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		
DATE		
STATE		
FILE		
STATUS		
LEAD OFFICE		
TYPE OF CASE	OIL	
	GAS	
OPERATOR		