Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REGUES 1 1	OR ALLOWAE	BLE AND AUTH	ORIZA	TION					
TO TRANSPORT OIL AND NATURAL GA						Well API No.				
Operator AMOCO PRODUCTION COMPANY					300451017500					
Address P.O. BOX 800, DENVER	, COLORADO 802	201				<u></u>				
Reason(s) for Filing (Check proper box			Other (Please	explain)						
New Well Recompletion	~ ~ ~	in Transporter of: Dry Gas								
Recompletion	Casinghead Gas									
If change of operator give name										
II. DESCRIPTION OF WEL	L AND LEASE									
Lease Name HEATON LS	Well No		ng Formation URED CLIFFS	(GAS)		(Lease Federal or Fee	14	ase No.		
Location B	840		FNL	1630			FEL.			
Unit Letter	_:	_ Feet From The	Line and		Fe	u From The		Line		
Section 33 Town	ship 31N	Range 11W	, NMPM,		SAN	JUAN		County		
III. DESIGNATION OF TRA		OIL AND NATU	RAL GAS Address (Give address	to which	approved	copy of this for	m is to be se	ni)		
Name of Authorized Transporter of Oil or Condensate MERIDIAN OIL, INC.			3535 EAST 30TH STREET, FARMINGTON, NM 87401							
Name of Authorized Transporter of Casinghead Gas or Dry Gas			Address (Give address to which approved copy of this form is to be sent)							
EL PASO NATURAL GAS (Twp. Rge.	P.O. BOX 149		_PASO_ Whee		178			
If well produces oil or liquids, give location of tanks.	Unit Soc.	limb was	is gas accounty counter		<u>i</u>	· 				
If this production is commingled with the IV. COMPLETION DATA	hat from any other lease	or pool, give comming	ling order number:							
	Oil W	ell Gas Well	New Well Works	ver	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion			Total Depth			P.B.T.D.		1		
Date Spudded	Date Compl. Ready	to Floar				1.5.1.5.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing Shoe			
	TURIN	G CASING AND	CEMENTING RE	CORD		- 00 12	160			
HOLE SIZE		CASING & TUBING SIZE		1553		FINE	CKS GEM	ENT		
			ļ <u>.</u>	155	R C		123			
			·	11/4	MIG	3 1 990				
						ON. DIV				
V. TEST DATA AND REQU	JEST FOR ALLO	WABLE .		(O14. 2	er full 2d hou	ure l		
OIL WELL (Test must be aft Date First New Oil Run To Tank	Date of Test	ne of load oil and mus	Producing Method (F	low, puny	, gas lýl,	ic.)	× 12124 110			
Late First New Oil Rule 10 12m2	Date of 1ca									
Length of Test	Tubing Pressure		Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.		Water - Bbls.			Gas- MCF			
GAS WELL										
Actual Prod. Test - MCF/D	Length of Test	Leagth of Test		Bbls. Condensate/MMCF			Gravity of Condensate			
festing Method (pitot, back pr.)	Tubing Pressure (S	iliui-in)	Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIF	TCATE OF CON	MPLIANCE	011)	ATION I	אופועור)N		
I hereby certify that the rules and r	OIL	JOINS	>⊏π∨			J14				
Division have been complied with is true and complete to the best of	and that the information	given above	Date App	rovad		AUG 23	1990			
NUILL	, · · · · · · · · · · · · · · · · · · ·			iiovea	7	.) 6	0	,		
Signature Doug W. Whaley, St.	aff Admin. Sup	nerwiser.	∥ By				war.			
Printed Name	arr vamin. Sal	Title	Title		SUPE	RVISOR	HIC			
July 5, 1990	303	3=830=4280 Telephone No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.