

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

840' FNL & 1630' FEL, Sec. 33, T 31N, R 11W, Unit Ltr. 'B', Lot 2

5. Lease Designation and Serial No.

SF 078097

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Heaton LS, Well #6

9. API Well No.

30-045-10175

10. Field and Pool, or Exploratory Area

Blanco MV / Aztec PC

11. County or Parish, State

San Juan, NM

**CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Repon  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☒ Altering Casing  
☒ Other Downhole Commingle

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracuring  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Repon results of multiple completion well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Downhole commingle of the Blanco Mesaverde and the Aztec Pictured Cliffs pools per NMOCD Order DHC-1336, approved August 28, 1996, was implementer on April 3, 1997.

Test dated 4-5-97: 100 BO/D, 0.1 BW/D, 100 MCF.

Allocation Ratio: Oil Gas

Blanco Mesaverde 100% 88%  
Aztec Pictured Cliffs 0% 12%

A copy of the NMOCD Administrative order DHC-1336 is attached.

RECEIVED  
DEC 22 1997  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signature

*Bill R. Keathly*

Title

Bill R. Keathly

Sr. Regulatory Specialist

Date

9-23-97

(This space for Federal or State office use)

Approved by

*AS/ Duane W. Spencer*

Title

Date

DEC 18 1997

Conditions of approval if any:

BLM(6), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side  
NMOCD



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

File

57 SEP 25 1985

ADMINISTRATIVE ORDER DHC-1336

600 HALL ST. S.W.

30-045-10175

Conoco, Inc.  
10 Desta Drive, Suite 100W  
Midland, Texas 79705-4500

Attention: Jerry W. Hoover

*Heaton 'LS' Well No.6  
Unit 'B', Section 33, Township 31 North, Range 11 West,  
San Juan County, New Mexico.  
Aztec Pictured Cliffs (Gas - 71280) and  
Blanco Mesaverde (Prorated Gas - 72319) Pools*

Dear Mr. Hoover:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the subject well to commingle production from both pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the two zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

Assignment of allowable to the wells and allocation of production from the wells shall be on the following basis:

Aztec Pictured Cliffs Pool	Oil 0%	Gas 12%
Blanco Mesaverde Pool	Oil 100%	Gas 88%

FURTHER: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.

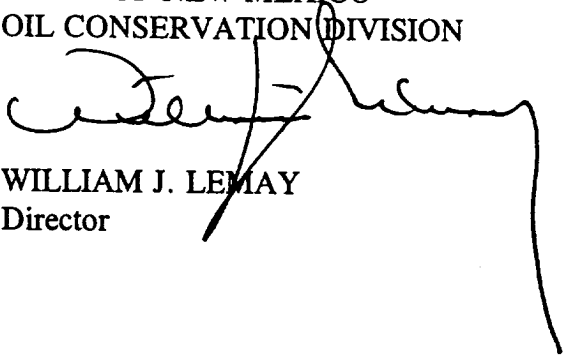
Pursuant to Rule 303.H., the commingling authority granted by the order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

*Administrative Order DHC-1336*  
*Conoco, Inc.*  
*August 28, 1996*  
*Page 2*

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Approved at Santa Fe, New Mexico on this 28th day of August, 1996.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY  
Director

S E A L

WJL/BES

cc: Oil Conservation Division - Aztec  
Bureau of Land Management - Farmington