

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

**RECOMPLETION**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Danver, Colorado October 21, 1957  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Anderson-Prichard Oil Corp. Johnston-Federal, Well No. 5, in NE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
A, Sec. 35, T. 31N, R. 9W, NMPM, Blanco Mesquite Pool  
Unit Letter

San Juan

County workover Date 8/6/57 Date workover Completed 9/9/57  
Elevation 5997 Total Depth 5970 PBD 5835

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 4615 Name of Prod. Form. Mesquite

PRODUCING INTERVAL -

Perforations 4615-5222

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 5868 Depth \_\_\_\_\_ Tubing 5800

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: 154 MCF/Day; Hours flowed 3 Choke Size open 8"

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10-3/4</u>	<u>201</u>	<u>200</u>
<u>7"</u>	<u>4435</u>	<u>250</u>
<u>5"</u>	<u>960</u>	<u>175</u>
<u>Set 4300-2200</u>		

Method of Testing (pitot, back pressure, etc.): Pitot tube

Test After Acid or Fracture Treatment: 4535 MCF/Day; Hours flowed 3

Choke Size open 8" Method of Testing: Pitot tube

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

183,000 gal. sand, 183,000 gal. water  
Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. 600 Press. 517 oil run to tanks September 16, 1957

Oil Transporter Box Box Transportation Co.

Gas Transporter El Paso Natural Gas Co.

Remarks: Deliverability after workover, 3042 MCF/D.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 23 1957, 19\_\_\_\_

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

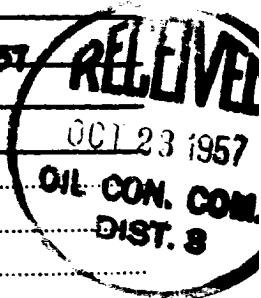
Anderson-Prichard Oil Corporation  
(Company or Operator)

By: CHARLES M. HEARD  
(Signature)

Title District Superintendent  
Send Communications regarding well to:

Name Anderson-Prichard Oil Corporation

Address 1740 Broadway, Denver 2, Colorado



OIL CONSERVATION COMMISSION		
AZ. FIELD OFFICE		OFFICE
No. Copies		4
DISTRIBUTION		
Operator	/	
Sanitary	/	
Production	/	
State Land	/	
U. S. G. L.	/	
Transporter	/	
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