

RECEIVED

Form approved.
Budget Bureau No. 42-R355.4U. S. LAND OFFICE Santa Fe
SERIAL NUMBER SF-080917
LEASE OR PERMIT TO PROSPECT _____RECEIVED
SEP 26 1963
OIL CON. COM.
DIST. 3UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYCONFIDENTIAL

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Delhi-Taylor Oil Corp. Address E. C. Drawer 1198, Farmington, N. M.
Lessor or Tract Delhi-Atlantic Field Basin Dakota State New Mexico
Well No. 1-34 Sec. 34 T. 31N R. 10W Meridian N.M.P.M. County San Juan
Location 990 ft. S. of N. Line and 990 ft. W. of E. Line of Sec. 34 Elevation 6282 C.L.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Original signed by

Signed

A. R. OlsonDate 9/20/63Title Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling 7/14/63, 19____ Finished drilling 8/9/63, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 7374 to 7474 G No. 4, from _____ to _____
No. 2, from 7474 to 7642 G No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4"	32.55	8R	CP21	319	2-stage	collar @ 6210			Intermediate
7-5/8"	24.02	8R	CP21	324	2-stage	collar @ 6210			Production
4-1/2"	11.50	8R	CP21	306	2-stage	collar @ 6210			Production
4-1/2"	10.50	8R	CP21	7169	2-stage	collar @ 6210			Production
2-3/8"	4.70	8R	CP21	7401	2-stage	collar @ 6210			Tubing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	352	300	Circulated		
7-5/8"	3241	425	Circulated		
4-1/2"	7642	270	2-stage		
2-3/8"	7372				

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
(See below)						

TOOLS USED

Rotary tools were used from _____ feet to 7642 T.D. feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

(See below) 9/10/63, 19____ Put to producing Well S.I., 19____
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

