ı	NO. OF COPIES RECEIVED	13	•			
1.	DISTRIBUTION SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION Fo.			Form
					OR ALLOWABLE	Sup
			AND			Effe
	U.S.G.S.	1-1-1	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			AS `
	LAND OFFICE	+	- AUTHORIZATION TO TRAING ORT OIL AND WATER			
	CAND OFFICE	+				
	TRANSPORTER					
	GAS	 				
	OPERATOR					
	PRORATION OFFICE					
	Operator O.1.7 Characters					
	Tenneco Oil Company					
	Address					
	P. O. Box 1714, Durango, Colorado Other (Please explain)					
	Reason(s) for filing (tineck proper box)					
	New Well As been S.I. Rec					
	Recompletion Oil Dry Gas U to transport. Eff. 1st					
	Change in Ownership Casinghead Gas Condensate					
	If change of ownership gi and address of previous o	wner	DACE			
11.	DESCRIPTION OF WE	LL AND L	Well No. Pool Nam		ne, Including Formation	Kind of Le
			1 Basin Dakota			State, Fede
	Atlantic 1 Basin Dakota					
	Unit Letter A ; 990 Feet From The North Line and 990 Feet From The E					
	Line of Section 3	4 , Town	ship 31N	Range	10W , NMPM, Sar	n Juan
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Or Condensate V Address (Give address to which approved copy of the condensate V)					
	Name of Authorized Transp	orter of Oil	or Condensat	• X		
	Lamar Trucking				Box 1528, Farmington, New Mex Address (Give address to which approved copy of the	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approv					ver coby of th

n C-104 ersedes Old C-104 and C-110 ctive 1-1-65

uest auth. delivery. ral or Fee Federal <u>ast</u> County is form is to be sent) ico his form is to be sent) Box 990, Farmington, Is gas actually connected? New Mexico El Paso Natural Gas Unit Sec. Twp. Rae. If well produces oil or liquids, give location of tanks. August 16. Yes 34 31 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Workover Plug Back Gas Well New Well Oil Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Spudded Date Compl. Ready to Prod. 7642 8-9-63 7-14-63 Tubing Depth Top Oil/Gas Pay Name of Producing Formation 7372 Depth Casing Shoe Dakota Basin Dakota 7642 and 5547-59 squeezed off w/175 sacks) 7498-7376 (5590**-**91 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 300 10-3/4 332 425 3242 7**-**5/8 9-7/8 7642 270 4-1/2 6-3/4 7432 2-3/8 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test COM **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Length of Test Actual Prod. Test-MCF/D 24 hours 1706 FCP 446 Choke Size Casing Pressure Testing Method (pitot, back pr.) ubing Pressure FTP 146 <u> 3/4</u> SICP 1725 AOF SITP 1727 OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE AUG 23 1965

Original Signed Emery C. Arnold I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY_ Supervisor Dist. # 3 TITLE . This form is to be filed in compliance with RULE 1104. Original Signed By If this is a request for allowable for a newly drilled or deepened H. C. Nichols well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. HAROLD C. NICHOLS (Signature) All sections of this form must be filled out completely for allowable on new and recompleted wells. Senior Production Clerk (Title) Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. 8-19-65 Separate Forms C-104 must be filed for each pool in multiply plated wells. (Date)