Submut 3 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
10(x) Rio Brazos Rd., Aztec, NM 87410

XX) Rio Brazos Rd., Aztec, NM 87410	REQU	JEST FO	NSF	ALL POI	OWAB	LE AND A	AUTH TURA	ORIZ L GA	S					
Perstor AMOCO PRODUCTION COMPAN			Weil API No. 3004510180											
ddress P.O. BOX 800, DENVER, Co		00 8020	1											
eason(s) for Filing (Check proper box) lew Well ecompletion	Oil Casinghea	Change in		Gas		Oth	A (Pleas	re expla	in)					
change of operator give name														
. DESCRIPTION OF WELL A	ND LE	ASE											ase No.	
esse Name ATLANTIC	Well No. Pool Name, Including 1 BASIN (DAI				·					Lease DERAL	1 -	SF080917		
ocation			٠									DE I		
Unit LetterA Section34 Township	31	990 IN			n The 10W	FNL Lin	e and _ MPM,	9	90		IFrom The _ IJUAN	FEL	County	
			Rang				1711 1711						-	
II. DESIGNATION OF TRANS Jame of Authorized Transporter of Oil MERIDIAN OIL INC. Jame of Authorized Transporter of Casingh Jame of Authorized Transporter of Casingh July Dadge Martina Casingh	or Conder	or Condensate or Dry Gas				3535 EAST 30TH ST				pproved copy of this form is to be sent) FREET, FARMINGTON, NM 87401 pproved copy of this form is to be sent) PASO TX 79978				
EL PASO NATURAL GAS CO (well produces oil or liquids,	Unit	Twp	_	Rge.	Is gas actually connected?				When?					
this production is commingled with that fr		her lease or	nool.	give	comming	ing order num	ber:							
V. COMPLETION DATA			 .									le Barr	Diff Res'v	
Designate Type of Conspletion -	(X)	Oil Well	۱ ۱	G	as Well	New Well	Work	COVET	Deep	жа <u> </u>	land hack	Same Res'v	Jan Kest	
Date Spudded	Date Compl. Ready to Prod.					Total Depth					P.B.T.D.			
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay					Tubing Depth			
Perforshous						1					Depth Caus	ig Shoe		
TUBING, CASING AND							CEMENTING RECORD							
HOLE SIZE	THE PARTY OF THE P					DEPTH SET				SACKS CEMENT				
											-			
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR	ALLOW	ABL	LE	il and mus	t be equal to c	or elcte	d top all	Iowable ,	for thi	s depth or be	for full 24 ho	wrs.)	
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test					Producing N	Method ((Flow. p	ownp, ga	s lýt, d				
Length of Test	Tubing Pressure					Casing D)	E	E	IV	E	ike Siza	: 		
Actual Prod. During Test	Oil - Bbis.					And B	r E	32.5	1991		MCF			
GAS WELL						160. C.C	Ш	261	4:-B	¥	(Gravity of	Condensate		
Actual Prod. Test - MCI/D	Length of Test					Bott Cold	Bbit. Ca@Ht. GON. DIV.					The state of the s		
l'esting Method (pitot, back pr.)	Tubing Pressure (Shul-in)					Casing Pres	swe (S				Choke Siz	e 		
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and	lations of that the in	he Oil Cons formation g	icrvati iven a	00			OIL	.co	NSE	RV	ATION	DIVISI 5 1991	ON	
is true and complete to the best of my	knowledge	and belief.				Da	te Ap	prov	ed		1) 6	D /	·	
Signalure Doug W. Whaley, Staff Admin. Supervisor							SUPERVISOR DISTRICT /3							
Printed Name February 8, 1991		303	17	iile 0=4	280	Tit	le							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.