

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. Lease Designation and Serial No. <b>SF-080917</b>
2. Name of Operator <b>Amoco Production Company</b>		8. Well Name and No. <b>Atlantic 1</b>
Attention: <b>Patty Haeefe</b>		9. API Well No. <b>3004510180</b>
3. Address and Telephone No. <b>P.O. Box 800, Denver, Colorado 80201</b>		10. Field and Pool, or Exploratory Area <b>Basin Dakota</b>
(303) 830-4988		11. County or Parish, State <b>San Juan New Mexico</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>990' FNL 990' FEL Sec. 34 T 31N R 10W Unit A</b>		

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other _____ <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company intends to plug and abandon this well per the attached procedure.

If you have any questions, please contact Patty Haeefe at (303) 830-4988.

RECEIVED  
JAN 17 1995  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

*Patty Haeefe*

Title

Business Associate

Date

01-05-1994

(This space for Federal or State office use)

Approved by

Title

APPROVED  
AS AMENDED

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false statement or fraudulent statement or representations as to any matter within its jurisdiction.

MMOCD

DISTRICT MANAGER

PXA Procedures  
Atlantic 1-34

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. POOH with 2 3/8" tbg. RIH with tbg and cement retainer. Set retainer at 7325'. Test casing integrity to 500#. Squeeze perfs at 7376' to 7498' with 59.856 cuft cement. Pull out of retainer and spot cement plug to 6450' with 80.66 cuft cement.
4. RIH with perf gun and shoot squeeze holes at 4625'. RIH with retainer and set 50' above the squeeze holes and attempt to circulate to surface. If unable to circulate to surface be sure the following are covered 100' inside and outside of casing:

Pictured Cliffs at 3031'  
Fruitland Coal at 2659'  
Ojo Alamo at 1796'  
and 381' to surface

Estimate 188.092 outside of casing and 63.482 inside casing.

5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Turn over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.

ATLANTIC 1 - 34  
 LOCATION - 34A- 31N-10W  
 SINGLE DK  
 ORIG.COMPLETION - 9/63  
 LAST FILE UPDATE - 3/93 BY CSW  
 6282 GL

OS 1796  
 FT 2654  
 PC 3031

46024  
 NY AT 4738

6501  
 GP AT 4323

DK--ISPF PERF 7404-7378  
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DK AT 7474

PSID AT 7582 FT.

FILENAME:  
 02510180

TOTAL DEPTH 7642 FT.

BOT OF 10.75 IN OD CSA 331  
 3275 LB/FT, H-20 CASING  
 FULL RETURNS

BOT OF 7.625 IN OD CSA 3241  
 24 LB/FT, H-20 CASING, 4/125 SKS

DV TOOL 6210

BOT OF 2.375 IN OD TBG AT 7432

BOT OF 4.5 IN OD CSA 7542  
 116 LB/FT, H-20 CASING  
 TOC-5500 BY BL

FILED IN 02510180  
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