NO. OF COPIES RECEIVED	5-CCG 1-H.L. Kendrick			
DISTRIBUTION SANTA FE	 1	. CONSERVATION COMMISSION T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1	
FILE		AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TE	RANSPORT OIL AND NATURAL	GAS	
LAND OFFICE OIL TRANSPORTER		INI AND CORPORATION	PURCHASED ALL THE ASSETS	
GAS	·	OF BOTH LAMAR TRUCK	CING, INC. AND INLAND CRUDE,	
PRORATION OFFICE			NCLUDED N. M. S. C. 1. HAS LEEN TRANSFERRED TO	
Grenator Beta Development	Ca.	INLAND CORPORATION	ł.	
Ad iress			CLYDE C. LOMAR, PRESIDENT INLAND CORPORATION	
234 Petroleum Clu	b Flaza, Farmington, New	Other (Please explain)		
Reason(s) for filing (Check proper be New Well.	Change in Transporter of:			
Recompletion		Gas X		
Change in Ownership	Casinghead Gas Con	densate		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AN	D LEASE			
Lease tiame	Well Mo. Pool	Name, Including Formation Besin Dekote	Kind of Lease Federal State, Federal or Fee SF-078120	
Federal "G"				
Unit Letter C ;	990 Feet From The North	Line and 1600 Feet From	n The West	
Line of Section	Township 3 Range	12 W , NMPM, Sa	n Juan County	
DESIGNATION OF TRANSPO Name of Authorized Transporter of	OIL OR Condensate	Address (Give address to which app	roved copy of this form is to be sent)	
LAMAY IF	rucking to	Box 1528	roved copy of this form is to be sent)	
Mame of Authorized Transporter of Casinghead Gas or Dry Gas X Southern Union Gathering Co.			P.O. Box 388, Farmington, New Mexico	
If well produces oil or liquids,	Unit Sec. Twp. Age.	Is gas actually connected?	Waiting on pipeline	
give location of tanks.	C 35 31 N 12		connection	
If this production is commingled COMPLETION DATA	with that from any other lease or po			
Designate Type of Comple	$\operatorname{Coil} \operatorname{Well} = \operatorname{Gas} \operatorname{Wel}$	New Well Workover Deepen	Plug Back Same Res'v. Diff, Res	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
			Tubing Depth	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUDING CASING	AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			COFFIN	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must able for the	be after recovery of total volume of load of is depth or be for full 24 hours)	oil and must be equal to injectived top al	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Froducing Method (Flow, pump, gas		
	(C) him frances	Casing Pressure	APR 1 1965	
Length of Test	Tubing Pressure		OIL CON. COM.	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gal-MCDIST. 3	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
			VA TION CONTROLO	
. CERTIFICATE OF COMPLI	ANCE	OIL CONSER APR 1 196	VATION COMMISSION 5	
I hereby certify that the rules a	and regulations of the Oil Conservat	APPROVED Signal Signa	19	
Commission have been complied	ed with and that the information gi the best of my knowledge and bel	ven ief. BY A. R. KENDE	HCK	
		\		
Original signed by: JOHN T. HAMPTON		I IIILE PETRICE	TITLE PETROLEUM ENGINEER DIST. NO. 3 This form is to be filed in compliance with RULE 1104.	
•		11		
•		This form is to be filed		

March 30, 1965 (Date)

Manager (Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.