

4-0001, 1-Canfield,
1-LDM, 1-TCA, DEPARTMENT OF THE INTERIOR
1-TCoran
1-2

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐
			DIFF. RESVR. ☐	Other ☐	
2. NAME OF OPERATOR Beta Development Co.					
3. ADDRESS OF OPERATOR 234 Petr. Club Plaza, Farmington, N. M.					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*					
At surface 990/N 1600/W					
At top prod. interval reported below					
At total depth					
14. PERMIT NO.			DATE ISSUED		
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)	
12-6-64		12-21-64		2-17-65	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD			
5040' CA.					
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
7002'		CO - 6974'			
23. INTERVALS DRILLED BY				ROTARY TOOLS	
C-7002'				C-7002'	
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*				25. WAS DIRECTIONAL SURVEY MADE	
Dakota 6835-6957'				Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN					27. WAS WELL CORED
Induction - Electric					No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-3/8"	24#	315'	12-1/4"	175 cu	
4-1/2"	10.3 & 11.6#	7002'	7-7/8"	1st stage 250 cu	
				2nd stage 250 cu	
				3rd stage 700 cu	
29. LINER RECORD				30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
				2" ELU	6974'
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6937-39, 6947-49 & 6953-57 1/2 JPF				DEPTH INTERVAL (MD)	
6899-6915, 6922-26 1/2 JPF				6937-57	
6835-45 1/4 JPF				6899-4926	
				6835-45	
				AMOUNT AND KIND OF MATERIAL USED	
				1000# gals 7-1/2% acid	
				40,000# 55,800 gals wtr.	
				79,000# 35,900 gals wtr.	

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or Shut-In)	
		Flowing				Shut-In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-26-65	3	3/4"	→		2360		
FLOW. TUBING	CASING PRESS.	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY API (CORR.)	
SI 1927	SI 1925	→		2511 ACF			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESS	
Waiting on pipeline connection						G.I. Mott	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

Original signed by:

SIGNED

JOHN T. HAMPTON

TITLE

Manager

DATE

RECEIVED
MAR 3 1965
OIL CON. COM.
DIST. 3

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	TOP
				MEAS. DEPTH	TRUE VERT. DEPTH
Electric Log Tops:					
Pictured Cliffs	2360				
Lewis	2475				
Cliff House	3930				
Menefee	4047				
Point Lookout	4687				
Mancos	4920				
Gallup	5969				
Greenhorn	6723				
Graneros Shale	6777				
Graneros Sand	6832				
Dakota "A"	6884				