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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
~~RENEWAL~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

January 23, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Humble Oil & Refining Company, Ute Indian "B"

Well No. 4, in NE 1/4 NE 1/4,

(Company or Operator)

(Lease)

A, Sec. 36, T. 31-N, R. 15-W, NMPM., Verde Gallup Pool

Unit Letter

Date Well Completed: 12-5-60

San Juan

County. Date Spudded August 22, 1960 Date Drilling Completed Sept. 3, 1960

Please indicate location:

Elevation 5606 FT Total Depth 4749 PBD 4749

Top Oil/Gas Pay 4582 Name of Prod. Form. Verde Gallup

PRODUCING INTERVAL -

~~EXHIBIT~~ Liner from 4749 - 4582

Open Hole Depth 4582 Casing Shoe 4582 Depth 4549 Tubing 4549

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size - Choke -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 8 bbls. oil, - bbls water in 24 hrs, - min. Size 10 - 1/2" 3PM

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See under remarks.

Casing Tubing Date first new oil run to tanks January 7, 1961

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter None

Remarks: From Job #1 20,000 gals lease crude, 10,000# sand and 110 gals J-97. From Job #2 20,000 gals lease crude, 10,000# sand, 110 gals J-97 and 3000# moth balls.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 25 1961, 19.

Humble Oil & Refining Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arno

Title Supervisor Dist. # 3

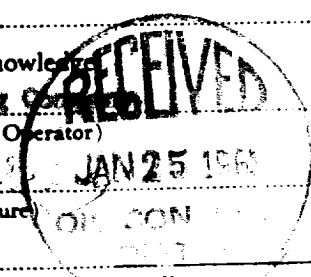
By: (Signature)

Title Agent

Send Communications regarding well to:

Name Humble Oil & Refining Company

Address Box 2347, Hobbs, New Mexico



STATE OF		DEED
OIL CONSERVATION		COMMISSION
ADJUTANT GENERAL'S		OFFICE
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