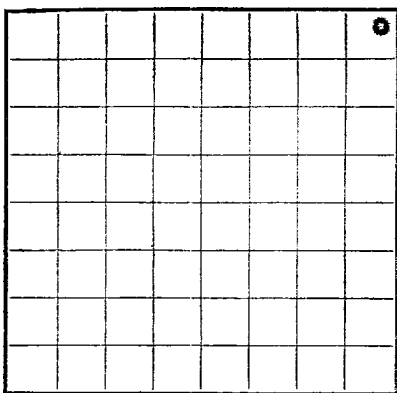
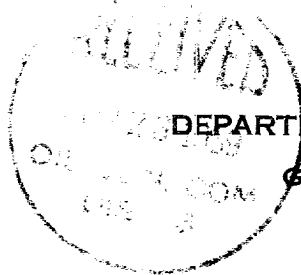




LOCATE WELL CORRECTLY



UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company AMERICAN OIL & GAS COMPANY Address Box 796, Amarillo, TexasLessor or Tract 1 Field Permian / 1400 State TXWell No. 5 Sec. 33 T. 11N R. 12E Meridian 10R County RandallLocation 990 ft. (N) of 1 Line and 220 ft. (E) of 1 Line of Section 33 Elevation 6191
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed ORIGINAL SIGNED BY JOE C. SALMONDate June 15, 1959 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 1/1/59, 19____ Finished drilling 4/6/59, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 7162 to 7200 (-) No. 4, from _____ to _____No. 2, from 7000 to 6990 (-) No. 5, from _____ to _____No. 3, from 7136 to 7166 (-) No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4"	32.75	8-11	1-40	310	1-40	1-40	6900	7030	1 band of perforations
7"	22.75	8-11	1-40	1174	1-40	1-40	7030	7130	1 band of perforations
7"	22.75	8-11	1-40	2139	1-40	1-40	7130	7166	1 band of perforations
7"	20	8-11	1-40	1986	1-40	1-40	7166	7200	1 band of perforations
2 3/4"	16.75	8-11	1-40	7133	1-40	1-40	7200	7200	1 band of perforations

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4"	331	300	1-40		
7"	7214	150	1-40		
2 3/4"	7195				

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
3 1/2"	100	100	100	100	100	100

TOOLS USED

Rotary tools were used from _____ feet to 7211 feet, and from _____ feet to _____ feetCable tools were used from _____ feet to 7217 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing June 15, 1959

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 100,000 Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. 2171

EMPLOYEES

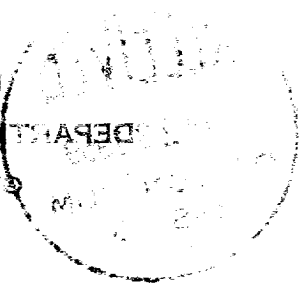
_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	90	90	Surface
90	200	110	Shale and sand
200	133	133	Sand and shale
333	101	682	Sand and shale
101	125	110	Shale with sand streaks
125	121	196	Sand and shale
121	220	668	Sand and shale
220	233	113	Shale with sand streaks
233	233	0	Shale
233	270	37	Shale with sand streaks
270	313	43	Sand and shale
313	323	10	Shale
323	325	2	Shale
325	365	40	Shale
365	375	10	Shale with sand streaks
375	383	8	Shale
383	395	12	Shale and sand
395	405	10	Shale
405	417	12	Shale and sand
417	410	7	Sand with shale streaks
410	421	11	Sand and shale
421	475	154	Sand and shale
475	465	10	Sand and shale
465	430	35	Shale
430	431	1	Shale and sand
431	492	61	Shale and sand
492	507	15	Shale and sand

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon
as far as can be determined from all available records.

Witness my hand and the seal of said State at the City of _____ this _____ day of _____ 19____.

Secretary of State

Location _____ N. of _____ E. of _____
_____ Sec. _____ T. _____ R. _____ Meridian _____
Well No. _____
Lessor or Trust _____
_____ State _____
Address _____
Company _____

The summary on this page is for the condition of the well at above date

000000 00 000000 000 00 000

(5) $y \notin \text{supp}(m)$:

.....	mod 1, 6%		mod 1, 6%
.....	mod 5, 6%		mod 5, 6%
.....	mod 9, 6%		mod 9, 6%

REMARK SETAW THATCHING.

.....	not ^s	(6.0 d)		ad		not ^s	(6.0 d)
.....	not ^s	(6.0 d)		ad		not ^s	(6.0 d)

GROUP ONE

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was attacked, set in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If piers or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

[illegible]