Form 9-331

UNITED STATES

(May 1963)	DEPART	DEPARTMENT OF THE INTERIOR (Other Instructions on re-					Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.			
	GEOLOGICAL SURVEY					14-08-0001-8200				
SUNDRY NOTICES AND REPORTS ON WELLS							G. IF INDIAN, ALLOTTEE OR THIBE NAME			
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)						Navajo - Ute Mountain				
OIL TO GAS						7. UNIT AGREEMENT NAME				
WE'LL WELL OTHER						Horseshoe Gallup Unit				
2. NAME OF OPERATOR						8. FARM OR LEASE NAME				
Atlantic Richfield Company						Horse	eshoe (allup		
3. ADDRESS OF OPERATOR							•			
1860 Lincoln Street, Suite 501, Denver, Colorado 80203							190			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)							10. FIELD AND POOL, OR WILDCAT			
At surface						Horseshoe Gallup				
Unit H, 2310' f/North & 330' f/East lines Sec. 33						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA				
11 222 42							33-311			
14. PERMIT NO. 15. ELEVATIONS (Show whether DE				RT, GR, etc.)	12.			13. STAT	C	
			5377			San J	Juan	New M	exic	
16.	Check A	opropriate Box To	Indicate No	ature of Notice, Report, or	Other	Data				
NOTICE OF INTENTION TO:)F:			
TEST WATER SHUT	-OFF	FULL OR ALTER CASING	, [WATER SHUT-OFF	7	k	El·AIRING V	WELL.	7	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT			LTERING C		-	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING			BANDONME		-	
REPAIR WELL		CHANGE PLANS		(Other) Shut Ir			·		1	
(Other)				(Note: Report result Completion or Recom	NOTE: Report results of multiple completion on Wellompletion or Recompletion Report and Log form.)					
17. DESCRIBE PROPOSED proposed work, nent to this work,	OR COMPLETED OPP If well is direction) *	RATIONS (Clearly statement) drilled, give sul	e all pertinent beurface location	details, and give pertinent date ons and measured and true verti-	s, inclu cal dep	ding esti ths for a	mated dat	e of starting	ig any perti-	
The well was 5-8-67. This we plans are to result in a	shut in 4- ll is in a conduct wa revised wat	large Unit will sterflood and erflood plan	G.S. appr hich is r tertiary or in a	/2 BOPD and was not roval to shut in this now under waterflood recovery studies. tertiary recovery per the maximum amou	s we l ope The	ll warationse st	ns rece ons. Fu tudies	ived ture may	e.	
reservoir.										

Two (2) copies sent to New Mexico Oil Conservation Commission

18. I hereby certify that the foregoing is true and correct		
SIGNED W. A. Walther, In Ips	TITLE Dist. Prod. & Drlg. Supt.	DATE 10/18/74
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE