

COPY FOR
STATE OF NEW MEXICO
OIL CONSERVATION
COMMISSION
SUBMIT IN TRIPLICATE TO
DISTRICT OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. 080917
Unit Atlantic

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	X
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 24, 1952

Well No. 7-B is located 790 ft. from N line and 790 ft. from E line of sec. 34

NE NE sec 34 T31N R10W N.M.P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Blanco San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6308 ft.

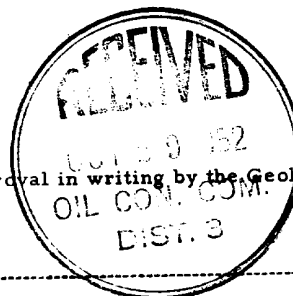
DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate muddling jobs, cementing points, and all other important proposed work)

October 23, 1952 T.D. 170'

Ran 4 joints of 9 5/8 25.4# Spiral Weld Casing (161') set @ 170' w/125 sacks regular cement circulated to the surface. Held 500# 30 minutes.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.



Company Delhi Oil Corporation

Address Farmington, New Mexico

By J. M. Howell

Title Drilling Supt.

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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DISTRIBUTION

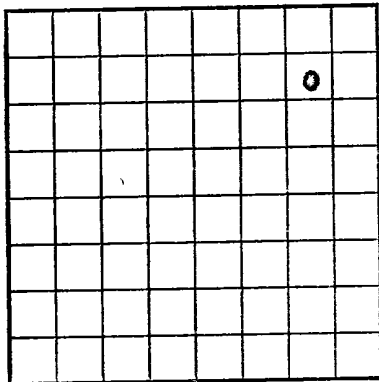
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U. S. LAND OFFICE **Santa Fe**

SERIAL NUMBER

080917

LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **El Paso Natural Gas Co.** Address **P.O. Box 997 Farmington**
Lessor or Tract **Atlantic** Field **Blanco** State **New Mexico**
Well No. **7-B** Sec. **34** T. **31N** R. **10W** Meridian **N.M.P.M.** County **San Juan**
Location **790** ft. **(S.)** of **N.** Line and **790** ft. **(W.)** of **N.** Line of **Section 34** Elevation **6307'**
(Denote floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____ Original Signed **E. J. Coel**
Title **Petroleum Engineer.**

Date **February 3, 1953**

The summary on this page is for the condition of the well at above date.

Commenced drilling **October 23**, 19**52** Finished drilling **November 11**, 19**52**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **4672** to **5398 (G)** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
2 5/8	25.1	8	API	161'	API	Blanco			Surface
2 3/8	17.7	8	API	300'	API	Blanco			Prod. Tubing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
2 5/8	170'	125	Circulated		
7"	4628	300	Slng. Stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Quart	Regular	S.N.C.	1470	11-18	4732-5455	5455'

TOOLS USED

Rotary tools were used from **0** feet to **4628** feet, and from **4628** feet to **5455** feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing _____, 19**52**
The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours **5,370,000** Gallons gasoline per 1,000 cu. ft. of gas _____
Back pressure lbs. per sq. in. **1071**

[illegible]

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "digressed," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If pigs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.