

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 080917

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR El Paso Natural Gas Company	8. FARM OR LEASE NAME Atlantic B
3. ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401	9. WELL NO. 7 (OWWO)
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790'N, 790'E	10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T-31-N, R-10-W NMPM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6298'GL	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	Squeeze <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

on 6-2-72, cut off stuck tubing at 4746', pulled tubing and set cement retainer at 4545'.
Squeezed open hole with 150 sacks cement.

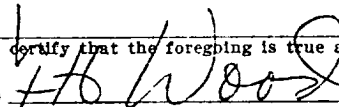
on 6-3-72, found hole in 7" casing at 2628', set cement retainer at 2550', squeezed leak
at 2628' with 125 sacks cement.

on 6-7-72, sidetrack T.D. 5679'. Ran 177 joints 4 1/2", 10.5#, KE production casing,
5668' set at 5679' with 125 sacks cement. WOC 18 hours. Top of cement at 3170'.

on 6-8-72, PBTD 5666'. Perf 5480-88', 5518-26', 5542-50', 5566-74', 5632-40' with
16 shots per zone. Frac with 42,000# 20/40 sand, 42,084 gallons water, dropped 4 sets of 16
balls, flushed with 3864 gallons water. Dropped bridging ball to baffle at 5434'. Perf
5284-92', 5308-16', 5338-46', 5370-78', 5396-5404' with 16 shots per zone. Frac with
42,000# 20/40 sand, 34,734 gallons treated water, dropped 4 sets of 16 balls, flushed with
3612 gallons water. Set bridge plug at 4900'. Perf 4674-82', 4718-24', 4764-70', 4794-4802',
4812-20', 4852-60' with 16 shots per zone. Frac with 49,000# 20/40 sand, 30,912 gallons
treated water. Dropped 5 sets of 16 balls. Balled off on third drop, no flush.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

Petroleum Engineer

DATE June 21, 1972

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUN 21 1972