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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Anesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Azicc, NM 87410

OO NO BIZZE NE, MACO, MIN CONT.						LE AND AND NA							
. TO TRANSPORT OIL									Well /	PI No.			
AMOCO PRODUCTION COMPA	ANY								300	45101900	JU		
P.O. BOX 800, DENVER,	COLORA	DO 8020	)1										
Reason(s) for Filing (Check proper box)		~	T		c.	□ o	her (Pleas	e explui	n)				
New Well	00	Change in	Dry	-	":   								
Recompletion	Oil	ad Gas		densate	H								
Change in Operator [ ]  I change of operator give name	Casagne	20 046	Court	ucusane	L!								
nd address of previous operator													
I. DESCRIPTION OF WELL	AND LE		·								<del></del>		
Lease Name ATLANTIC B LS  7						ng Formation AVERDE		ATED		Kind of Lease State, Federal or Fee		Lease No.	
Location A		790	East	From T	he.	FNL	ne and _	790	) 6	et From The	FEL	Line	
Unit Letter	. 311	N	Ranj		10W		NMPM,			JUAN		County	
Section Towns	ир		Kanj	<u>K</u> C			1,11,111,						
III. DESIGNATION OF TRAI	NSPORTE	ER OF O	IL A	ND N	ATU	RAL GAS	3						
Name of Authorized Transporter of Oil		or Coude			1	Address (G	ive addres				lum is so be s		
MERIDIAN OIL INC.						3535 EAST 30TH STREET, FARMINGTON, NM 87401 Address (Give address to which approved copy of this form is to be sent)							
Name of Authorized Transporter of Casi		Ll	or D	Dry Gas		· ·				TX 79		···· <b>,</b>	
EL PASO NATURAL GAS CO  If well produces oil or liquids, give location of tanks.	Unit	Soc.	Twp	2	Rgc.	ls gas actua			Whee		7770		
If this production is commingled with tha	_	her lesse of	.L	give cor	mminel	ing order nu	mber:						
I this production is comminged with the	t Hom any o	nici icaac oi	poor,	g. 10 cm									
Designate Type of Completion	1 - (X)	Oil Wel		Gas V	Vell	New Wel	1   Work	over	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		Date Compl. Ready to Prod.				Total Depth				P.B.T.D.	J		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay				Tubing Depth			
Perforations										Depth Casing Slace			
				211/2		OCA (CAI)	MNC DI	COR		-L			
	TUBING, CASING ANI						DEPTI		m 6	2 1 V	SAGE EN	ENT	
HOLE SIZE		CASING & TUBING SIZE					DE			<u> </u>	t 1 0 - (())		
								-1K(		.000	التا		
						<del>                                     </del>		יט	ALIG	2 3 1990			
											V.		
V. TEST DATA AND REQUI	ST FOR	ALLOW	ABL	E					OIF C	ON. E			
OIL WELL (Test muss be after	recovery of	total volum	e of lo	ad oil a	nd must	be equal to	or exceed	iup and	muune ju n	11-11: 0	for Juli 24 ho	ws.)	
Date First New Oil Run To Tank	Date of T	Cest.				Producing	Method (1	tow, pu	mp, gas lýt.	eic.j			
Length of Test	Tubing P	Tubing Pressure				Casing Pressure				Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.					Water - Bbls				Gas- MCF			
GAS WELL						1							
Actual Prod. Test - MCT/D	Leagth o	( Yest				Bbls. Con	lensale/Mi	MCF		Gravity of	Condensate		
						Carlos Danson = /Charlos				Choke Siz	•		
l'esting Method (pitot, back pr.)	Tubing F	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			CHOKE 312			
VI. OPERATOR CERTIFI	CATE O	F COM	PLI	ANCI	E		OII -	~~ <b>^</b> •	ICED!	/ATIAN	ואומו	ON	
I hereby certify that the rules and rep	ulations of the	ne Oil Cons	crvatio	og.		OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above						AUG 2 3 1990							
is true and complete to the best of m	y knowledge	and Delici.				∥ Da	ite App	orove	d				
NILI									7	4) 6	D. 1	•	
L.P. Whay						By Bout > Chang							
Signature Doug W. Whaley, Staff Admin, Supervisor Printed Name Title						Tit	ما		SUPE	RVISOR	DISTRICT	13	
July 5, 1990		303		)=428 ine No.	۰		IU						
Date		Ti	lepho	ne No.		11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.