## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau	No. 42-R359.4
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## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	
	SUBSEQUENT REPORT OF WATER SHUT-OFF.
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OF ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASENGE OF THE PROPERTY OF ALTERING CASENGE OF THE PROPERTY OF T
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF REDRILLING OF REPAIR
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO ABANDON WELL	SUPPLEMENTARY WELL HISTORY WAR 4 1960
(INDICATE ABOVE BY CHECK MARK	NATURE OF REPORT, NOTICE, OR OTHER DATA) DURANGO, COLO.
to Mountain Tribal age	analido, colo.
	Farmington, New Newton, Narch 3 , 19.60
ell No is located \$90 ft fro	om N line and 1750 ft. from E line of sec.
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(H Sec. and Sec. No.) (Twp.)	(Range) (Meridian)
de Callus	(Meridian)
(Field)	or Subdivision) (State or Regular)
e elevation of the derrick floor above sea lev	
	s, weights, and lengths of proposed casings; indicate mudding jobs, coment- her important proposed work)  18 667867616 (PROPOSE)
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icall No. 4 was temperarily abandon balling valve on well head. We now as follows: 1. Spot 50 sacks coment plug on squeeze with minimum pressure 2. Fill hole with fluid.	bed on October 21, 1959 by pulling tubing on propose to permanently plug and abandon to better (approximately AGC ft. of fill up) a to leave perforations covered by essent.
hell No. 4 was temperarily abandon alling valve on well head. We now as follows: 1. Spot 50 sacks coment plug on equeous with minimum pressure 2. Fill hole with fluid. 3. Pump 50 sacks coment down 5-1 4. Nomeyow well head and complant	bed on Deteber 21, 1959 by pulling tubing or propose to permanently plug and abouten to bettem (approximately ACC ft. of fill up) a to leave perforations covered by conent.  124-6-5/8* annulus to anchor sipe.
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