NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Ravised 7/1/57 New Well

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

		<u>.</u>	•		Casper, W	yoming	5-4:	-59
				•	(Place)	•••••••••••••••••••••••••••••••••••••••	•••••••••••	(Date)
ARE H	EREBY RE	QUESTI	NG AN ALLO	OWABLE FO	R A WELL K	NOWN AS:	ce. i	wo
Co-	antic Mai.	THING C	0.	#EYEJO	, Well No	o43 , in		
} (Cor	Sec	32	T. 31N	164°	NMPM	Horseshee Gall	Lup	Pool
Unit Lot	ter II		,	····, ••····	4-19-59		<u>.</u>	25-59
			County. D	ate Spudded	T-1	Date Drilling C	capleted	85
Please indicate location:		Top Oil/Gas Pay		No-	ar Deptn	Jallup		
D (CB	A			Nam.	e or Frod. Form.		
			PRODUCING I). 1127_113	2 and 1253-1270	·	
E	P od	н	Perforation	S	Dep	th ing Shoe 1298.85	Depth .	
		620'	Open Hole	1676	Cas	ing Shoe 1270-05	Tubing	271.47
L	K J	-	OIL WELL TE	<u>st</u> -				Choke
۱ ا	v q	I	Natural Pro	d. Test: Lone	bbls.oil,	bbls water in	hrs,	min. Size
						ter recovery of volum		
M	N O	P	load oil us	ed): 122.76 b	bls.oil, 0	bbls water in	thrs, 0 mi	Choke n. Size
			GAS WELL TE				_	PIE
					MCE	/Day; Hours flowed	Choke Siz	P
bing Cas	ing and Cemen	ting Recor				etc.):		
ubing Casing and Comenting Recor								
3-7/8 *	1271.47		I	Method			, say, nours ill	····
-1/0"	4614041		GIIGNE SIZE	me citoo	or restring.			
4-1/2"	1298.85	120	i e		(Give amounts	of materials used, su	ch as acid, wate	er, oil, and
			sand):	e Remarks	D-+- C'	-t		
-5/8 *	102.15	110	Casing Press.	Tubing Press	Date fir oil run	st new to tanks 5-3-	59	
						Gas Products		
			→ Gas Transpo	rter				
marks: T	rested pe	rferati	ons 1253-1	270 w/20,0	00# 10/20 s	and & 10,710 g	la losse	crude.
						erferations II		
,000#	10/20 sen	d & 810	6 gals. le	ase errale.	Average t	rtg. press. 16	10% at 31.3	IPR ₀
I hereb	y certify tha	t the info	rmation giver	above is true	and complete	to the best of my kno	wledge.	TII IA
proved	5-5			, 19. 59	The At	THUELE VALIBIL	000/01	TIVIN)
				•		(Company or C	Operator) I Na 😂	FILL FO
OI	L CONSER	VATION	COMMISSI	ON	By:	(8:	t. MAY	7 1959
Ori	ginal Sign	ed Em	eru C A-	م ماط		(Signatu I trict Clerk	re) (ON. COM
			ery C. Arı		Title	nd Communications	regarding well	\$1.3
tle	Supervisor D	ist. # 3				Atlantic Refi		
		*			Name			
					Address Box	r 520, Casper,	Myoming	

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	AZIEC DISTRICT OFFICE
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