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U.S.G.S.			
GAS			
OPERATOR			
		он /	OH / GAS

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

1

	SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C Effective 1-1-65							
	U.5.G.S.	AUTHORIZATION TO TRAI	- AND NSPORT OIL AND NATURAL G	SAS							
	LAND OFFICE										
	TRANSPORTER GAS										
	OPERATOR Z PROPATION OFFICE										
1.	Operator										
	ARCO Oil and Gas Company, Division of Atlantic Richfield Company										
;		1860 Lincoln Street, Suite 501, Denver, Colorado 80295									
	Reason(s) for filing (Check proper box) New We:1	Change in Transporter of:	Other (Please explain) Effective 4/1/79  Assumed name for formerly								
	Dry Gos Atlantic Richfield Company.										
	Change in Ownership	Casinghead Gas Condens	sate []								
	If change of ownership give name and address of previous owner										
11	DESCRIPTION OF WELL AND 1	LEASE.									
Lease Name   Well No. Pool Name, Including Formation   Kind of Lease				Lease No. 1 or Fee Fed. 14-08-0001-820							
	Horseshoe Gallup Unit										
	Unit Letter E ; 221	5 Feet From The North Line	, and Feet From 1	The West							
	Line of Section 34 Tow	mship 31N Range 16	W , NMPM, San	Juan County							
•••	PROTOLIANION OF TRANSPORT	TOP OF OH AND NATURAL GAS	e e								
HI. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    None of Authorized Transporter of Oil [X]   Or Condensate   Address (Give address to which approved copy of the											
	Shell Pipeline Company Name of Authorized Transporter of Cas	inglead Gas or Dry Gas	Box 940, Bloomfield, Address (Give address to which approx	ved copy of this form is to be sent)							
	Name of Addisorday										
••	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. 16W	Is gas actually connected? Whe	en.							
	L	h that from any other lease or pool,	give commingling order number:								
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workovet Deepen	Plug Back   Same Resty, Diff, Rests							
	Designate Type of Completic			P.B.T.D.							
	Date Spudded	Date Comp!, Ready to Prod.	Total Depth	F.B. 1, D.							
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!l/Gas Pay	Tubing Depth							
	Perforations			Depth Casing Shoe							
		TUBING, CASING, AND	CEREKTING BECOED								
	HOLE SIZE	CASING & TUBING SIZE	DEFTH SET	SACKS CEMENT							
		OF ATT OWART TO THE ATT OF THE PARTY OF THE	for recovery of total volume of load oil	and must be equal to or exceed top alle.							
V.	V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be ofter recovery of total volume of load oil and must be equal able for this depth or be for full 26 hours)  OIL WELL  Producing Method (Flow, pump, gos lift, etc.)										
Date First New Oil Run To Tenks Date of Test		Producting Kinting Franch East of	, , , , , , , , , , , , , , , , , , , ,								
	Length of Test	Tubing Prossure	Casing Pressure	Choke Size							
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF							
				EAL 0 1079							
	GAS WELL			MAR 12 101 -							
	Actual Prod. Tent-MCF/D	Length of Test	Bbls. Condensoto/MMCF	Gravity of Coodenagie Off Conti							
	Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Mint-in)	Choke Size							
			DI CONSERVA	TION COMMISSION							
VI	. CERTIFICATE OF COMPLIAN	CE	<b>∥</b> 2215 4	O 1070							
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Original Signed by A. R. Kendrick  BY								
							1/1/1 (lame		This form two he filed in compliance with RULE 1104.  If this is a repeat for allowable for a newly drilled or despend		
						(Signature)		well, this form me tos accompanied by a tabulation of the devices.			
	March 9, 1979  (Pale)		All nections o this form mu	at he filled out completely for allow sits.							
			Fill out only Cactions I. II, III, and VI for changes of own well name or number, or transporter or other such change of conditions.								
			well name or numes, or transported of the for each pool in multip								

well name or number, or transporter or other such change of conditions the first E-104 must be filed for each pool in multipolarite wells.