Budget B	ureau l	No. 42	-R359.4.
Approval	expires	12-31	<del>-6</del> 0.

	(April 1952)			
Į				
ļ				
Į				

## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

indian Agency
Window Rock
Allotte Navajo Triba
Loano No. 14-20 -603-73

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF WATER SHUT-OFF JUN 1 0 1959 SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING SUBSEQUENT REPORT OF ALTERING CASING SUBSEQUENT REPORT OF REDRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO SHOOT OR ACIDIZE  NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

	·	Juna 9	, 19 <b>59</b> .
Mavajo Well No63 is located		697 ft. from 🙀 lin	ne of see
SW IW Sec. 31 (H Sec. and Sec. No.)	31 N 26 W (Range)	Meridian)	RELEIVEN
Horseshoe Gallup	San Juan	New H	oxico ALL
(Field)	(County or Subdivision)	(State or Te	ritory) 0 1 1 1959
The elevation of the deput of	above sea level is 5196.7 ft.	•	OIL CON. COM. DIST. 3
	DETAILS OF WORK		3

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 10:00 AM, 5-21-59. Drilled to 100° GL. Ran 3 jts 8-5/8° OD 21/7 J-55 easing = 92.95°. Set at 93.95° and cemented with 115 sacks common cement. Plug down 3:00 PM, 5-23-59. WOC 3 days. Tested easing with 500% 30 minutes, 0. . Started drilling plug at 1:30 PM, 5-26-59. Drilled to 1328° TD. Ran Induction ES and SP Semic logs, their TD 1327°. Ran 39 jts h2° OD 9.5% casing = 1261.14°. Set at 1268.17° and cemented with 150 sacks Pozmix. NEW Plug down 9:00 PM, 5-28-59. WOC to 6:00 AM, tested 42° casing with 1000% 30 minutes, 0.K. Ran OR Correlation logs, their PBD 1235°. Perforated 1162-1167° and 1179-1210° Seh = 1161-1166° and 1178-1209° GR with 144 jets. Treated with 100,000% 10/20 sand in 26,124 gallons lease crude. FRD 3000-1100%. Average treating pressure 1300%, average injection rate 39 BPM. Job complete 10:30 A.M., 5-30-59.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.		
Company	The Atlantic Refining Company	
Address	P. O. Box 520	
	Caspor, Wyoning	By College Superintendent
		Title Drilling Superintendent

Markov Rock

Havajo Tribal

LaCle Color

0361

N IE

141

M gt

11

597

Son Juan

No. Star

Species for the set of the set of the 100 df. Her 3 jet 3-17 or the set of 55 caring - 72 or at the first and the carried with 115 sects cormon coment. First acrossed the 100 To 1-23-17. We set of the section of the 100 To 115 sector 115

the Charles Indicated Company

4 - 41

And the second

Aprileo to track the Million.