

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~RECOMPLETION~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Casper, Wyoming 11-25-58
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Atlantic Refining Company Navajo, Well No. 16, in S.E. 1/4 N.E. 1/4,
(Company or Operator) (Lease)

H, Sec. 31, T. 31-N, R. 16-W, NMPM, Horseshoe-Gallup Pool
Unit Letter

San Juan County Date Spudded 11-16-58 Date Drilling Completed 11-20-58

Please indicate location: GElevation 5425 Total Depth 1310 PBD 1267

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 1216 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1216-1224 (ES)

Open Hole None Depth Casing Shoe 1301 Depth Tubing 1219

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 205.9 bbls. oil, 0 bbls water in 24 hrs, 0 min. Choke Size See Remark

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Tubing Date first new

Press. Press. oil run to tanks 11-24-58

Oil Transporter McWood Corp. 364 Pet. Bldg., Abilene, Texas

Gas Transporter None

Remarks: Treated perforations 1216-1224 (ES) w/ 10,500 gal. Lease crude containing 12,000# 10/20 sand, Avg. Csg. Press 1200#. Avg Inj Rate 33 BPM

Oil test was a swab test through 2" tubing

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 25 1958, 19

The Atlantic Refining Company
(Company or Operator)

By: (Signature)
(Signature)

OIL CONSERVATION COMMISSION

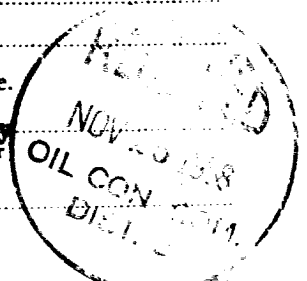
By: Original Signed Emery C. Arnold

Title Supervisor Dist # 3

Title Production Foreman
Send Communications regarding well to:

Name L. B. Kelly

Address Box 520, Casper, Wyoming



WILDERNESS CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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