Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	ı	O		<u> </u>	AND NAT			SI N.			
vantage Point Operating Company							Well A	04510199			
bress					7/.125						
5801 E. 41st, su:		, Tulsa	i, Oklah	<u>noma</u>	74135 X Other	(Please explai		1			
w Well		~~	Transporter of	f:			inje	ection	we.ll		
completion U	Oil Casinghead		Dry Gas Condennate				,				
hange of operator give name ARC				<u> </u>		Clo Mid	land Te	vas 797	0.2		
address of previous operator ARCO	O Oil and	d Gas C of Atla	Company . Intic R:	<u>, F.O</u> ichfi	eld Com	pany	land, le	<u> </u>	<u>U</u>		
DESCRIPTION OF WELL	AND LEA	ASE					Kind o	Lease	Le	se Na	
ase Name	Well No. Pool Name, Including orseshoe Gallup Unit C Horseshoe					Sta				603-73	
cation	: 0	180	Feet From T		λl	and 6	60 F	st From The	Ë	Line	
Unit Letter	:		rea rion i				San Juai	1			
Section 3 Towns	hip <u>S</u>	<u> 1 N </u>	Range	16	W, M	IPM,				County	
	NCDODTE	D OF O	I AND N	ATTIR	AL GAS						
I. DESIGNATION OF TRA	NSPURIE	or Conden	ENG	1	Address (Giw	address to wh	ich approved	copy of this fo	orm is to be se	ਪ)	
			ليـــا 	<u>'</u>				anni af shia f	arm is sa ba	ur)	
ame of Authorized Transporter of Casi	inghead Gas		or Dry Gas		Address (Give	address to wh	ист арргожа	copy of this J	um u 10 DE 3E	~ <i>)</i>	
well produces oil or liquids,	l Unit	Unit Sec. Twp. Rge.			is gas actually connected? When			7			
re location of tanks.	j						ــــ				
this production is commingled with the	at from any oth	er lease or	pool, give co	omingli:	ng order numl	xer:					
. COMPLETION DATA		Oil Well	Gas V	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completio	n - (X)	I I	3.7			i	İ	Ĺ	<u>l</u>		
ate Spudded	Prod.		Total Depth			P.B.T.D.					
CD Line Families					Top Oil/Gas Pay			Tubing Depth			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation											
erforations					<u></u>			Depth Casi	ng Shoe		
						NG BECOF	<u> </u>	<u> </u>			
		TUBING, CASING AND				DEPTH SET			SACKS CEMENT		
HOLE SIZE	CA	CASING & TUBING SIZE			DEP IN SET						
					 						
					·						
								 			
	ECT FOR	ALLOW	ARLE								
TEST DATA AND REQU	EST FOR	ALLOW	ABLE of load oil a	nd must	be equal to o	exceed top al	owable for th	is depth or be	for full 24 hou	σs.)	
IL WELL (Test must be after	JEST FOR er recovery of I	ioial volume	ABLE of load oil a	nd must	be equal to o	r exceed top all lethod (Flow, p	owable for th wrp, gas lift,	is depth or be	for full 24 hor	os.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of T	iotal volume est	ABLE of load oil a	nd must	Producing M	reunod (riow, p	owable for th wnp, gas lift,	is depth or be	for full 24 hou	rs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	er recovery of	iotal volume est	ABLE of load oil a	ind must	be equal to o Producing M Casing Press	reunod (riow, p	owable for th wnp, gas lift,	Chole Size	ECE	VE	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Date of T	iolal volume est ressure	ABLE of load oil a	ind must	Producing M	aure	owable for th ump, gas lýt,	Chole Size	for full 24 hou	VE	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Date of T	iolal volume est ressure	ABLE of load oil a	ind must	Casing Press	aure	owable for th wnp, gas lýt,	Chole Size	MAR O 4	VE	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of T Tubing Pi Oil - Bbli	icial volume	ABLE of load oil a	and must	Casing Press Water - Boli	aire	owable for th wmp, gas lýt,	Choles Size	ESE MAPO 4 L CON	1931	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of T	icial volume	ABLE of load oil a	and must	Casing Press Water - Boli	aure	owable for th wnp, gas lýt,	Choles Size	MAR O 4	1931	
OLL WELL (Test must be after New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of T Tubing Pi Oil - Bbla	est ressure	of load ou a	and must	Casing Press Water - Bbli	aire	owable for th wrup, gas lift,	Choles Size	MAP 0 4 L CON co. Bist.	1931	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of T Tubing Pi Oil - Bbla	icial volume	of load ou a	and must	Casing Press Water - Bbli	neare/MMCF	owable for th wr.p. gas lýt.	Gas- MCF	MAP 0 4 L CON co. Bist.	1931	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Date of T Tubing Pi Oil - Bbli Length of Tubing F	est ressure Test ressure (Shi	of load ou a		Casing Press Water - Bbli Bblis Conde	nsate/MMCF	ωτφ, g.ω 191,	Gas-MCF Gravity of Choke Siz	MAR U 4 L CON Condist.	1991 1. DIV	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.