## District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

## State of New Mexico Energy, Minerals & Natural Resources Department

## **OIL CONSERVATION DIVISION** PO Box 2088

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

1000 Rio Brazos	s Rd., Aztec,	NM 87410	0		Santa	Fe,	NM 8'	7504	-2088	i					
District IV PO Box 2088, S	anta Fe, NM	87504-20	88										AMEND	ED REPORT	
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT															
Operator Name and Address												<sup>2</sup> OGRID Number			
Convest Energy Corporation (Effective 1/1/95)												005207			
2401 Fountain View Drive, Suite 700												3 Reason for Filing Code			
Houston, TX 77057-4862  4 API Number 5 Pool Name												CH 6 Pool Code			
	тьет 45-10199		Pool Name  Horseshoe Gallup												
7 Property	HOFSESTOE C  8 Property N								<del></del>	32870 9 Well Number					
•	165	1 8 1	Horseshoe G										016		
II. 10	Surface	Locatio	n					•				<u> </u>		<u> </u>	
UL or lot no.	or lot no. Section Tox				Lot Idn Feet fr		rom the Nor		North/Se	outh Line	Feet from the	East/West Line		County	
Н			1N 16W					1980		North	660	East		San Juan	
<sup>11</sup> Bottom Hole Lo															
UL or lot no. Section Tow		Township	ip Range		Lot Idn	Feet f	rom the	North/		outh Line	Feet from the East/		st Line	County	
12 Lse Code 13 Producing Metho			10.1		100	<u> </u>	Ī 15	15			16 0 111 7 7 1 7	1	17		
12 Lse Code	Prod	ucing Metho	d Code 14 Gas Connection Date				15 C-129 Permit Number			C-129 Effective Dat	C-129 Effective Date 17 C-129 Expiration D.				
III. Oil a	nd Gas T	rancna	rtore				<u> </u>	<del></del>		i					
18 Transporter	liu Gas i	Tanspo	TETS  19 Transporter Name				20 POD 2			21 O/G	22 POD ULSTR Location			ion	
OGRID	and Address								and Description						
											**	· ·			
									4						
								[미트 REITA E							
IV. Prod	uced Wa	ter			<del></del>		<u> </u>						7000		
23	POD						24	POD U	JLSTR Lo	cation and D			100 K		
												[	dian	3	
	Complet	ion Dat													
25	<sup>26</sup> Ready Date				<sup>27</sup> TD				<sup>28</sup> PBTD	<sup>29</sup> Perforations					
30			31 g : 0 T !: 0:							37 D. 11 O.		23 0 4 0			
<sup>30</sup> Hole Size			31 Casing & Tubing Size				32 Depti			. Set		33 Sacks Cement			
										+					
VI. Well	Test Da	 ta		<u> </u>					<u> </u>		·· ·· <b>,</b>			<b></b>	
34 Date N			Gas Del	livery Date	36 Test Da	te	<del></del>	37 Test Length			38 Tbg. Pressu	38 Tbg. Pressure 39 Csg. Pressure			
													-		
40 Choke Size			41 Oil 42 Water						43 Gas		<sup>44</sup> AOF		4:	Test Method	
				`	<u> </u>										
					on have been com	plied									
with and that the i	-	en above is	true and	complete to	the best of my					OIL C	ONSERVATION	ON DI	VISION	1	
knowledge and be Signature:	_	~ 1/	1.	٠. لم .	1			Appro	wed by:		77	€'			
Printed Name: Diagno K. Fairburgt									Title: SUPERVISOR DISTRICT #3						
Title: Dianna K. Fairhurst  Consulting Engineer									Approval Date:						
Date: 01/10		nounny	Liigiii	Phone: 713-780-1952				JAN 31 1995							
		or fill in the	OGRID	number and	name of the prev		erator	<u> </u>	=			.555			
	e Point O				•	•		OGF	RID 02	4041					
3	Previous Ope								d Name			Title		Date	
<u> Ir</u>	ncie	ma	101	us		Frai	ncie M.	Jarv	is	En	gineering Tech	nnician	1	01/16/95	