| Fori | n 9- 8 pril 19 | 331 b 52) | |
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

| Indian Agency |
|------------------------|
| - Window Mode |
| Allottee Havajo Tribal |
| In No. 71-20-602-721 |

| SUNDRY NOTICES | AND DEDODTS ON WELLS |
|---|---|
| | AND REPORTS ON WELLS |
| | Dr. |
| NOTICE OF INTENTION TO DRILL | SUBSEQUENT REPORT OF WATER SHUT-OFF. |
| NOTICE OF INTENTION TO CHANGE PLANS | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | SUBSEQUENT REPORT OF ALTERING CASING UCT |
| NOTICE OF INTENTION TO REDRILL OR REPAIR WELL | SUBSEQUENT REPORT OF REDRILLING OR SEPAIR |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE. | SUBSEQUENT REPORT OF ABANDON MARAMINICTO |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | SUPPLEMENTARY WELL HISTORY |
| NOTICE OF INTENTION TO ABANDON WELL | Report of Fariantian & Fracture |
| (INDICATE ABOVE BY CHECK MA | RK NATURE OF REPORT, NOTICE, OR OTHER DATA) |
| | October 2, 19_58_ |
| Navajo | (N) |
| Vell No is located 1980ft. | from N line and 1920 ft. from W line of sec. 32 |
| SI 14 Sec. and Sec. No. 22 (17) | (Range) (Meridian) |
| Secondon Gollen Se | m Anga |
| (Field) (Cour | nty or Subdivision) (State or Territory) |
| | level is <u>5373, 3</u> ft. AILS OF WORK |
| State names of and expected depths to objective sands; show | |
| ing points, and a | sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- ll other important proposed work) |
| erforated 1117-1150 Schlumberger ions with 10,000 gallens lesse or ead. Formation broke down 2000/ b inal treating processe 700%. Aver 0:35 A.I., 10-1-55. | and Garma Rey with like jots. Treated performed plus 5000% 20/k0 sand and 5000% 20/20 back to 600%. Treating preserve 600% to 600%. Treating preserve 600% to 600%. OCTT 1958 OIL CON. COM. |
| erforated 1117-2150 Schlumberger ions with 10,000 gallens lease cruead. Ferration broke down 2000 binal tweating pressure 700%. Aver 0:35 A. 1., 10-1-55. | and Garma Rey with life jots. Treated performed plus 5000% 20/40 sand and 5000% 30/20 pack to 600%. Treating pressure 600% to 600%. Treating pressure 600% to 600%. The injection rate 15 BPI, Job complets OCI7 1958 OIL CON. COM. DISTRIB by the Geological Survey before operation maybe commenced. |
| erforated 1127-2150 Schlumberger ions with 10,000 gallens lease cruead. Foresting pressure 700%. Aver 0:35 A. L., 10-1-68. I understand that this plan of work must receive approval Company. The Atlantic ions in the Company Company. | and Garma Rey with life jots. Treated performed plus 5000% 20/40 sand and 5000% 30/20 pack to 600%. Treating pressure 600% to 600%. Treating pressure 600% to 600%. The injection rate 15 BPI, Job complets OCI7 1958 OIL CON. COM. DISTRIB by the Geological Survey before operation maybe commenced. |
| erforated 1117-2150 Schlumberger ions with 10,000 gallens lease cruead. Formation broke down 2000 hall treating pressure 700%. Aver 0:35 A. 1., 10-1-15. | and Garma Rey with lift jots. Treated performed plus 5000% 20/40 sand and 5000% 20/20 sank to 600% to |
| erforated 1117-2150 Schlumberger ions with 10,000 gallens lease cruead. Ferration broke down 2000 hall tracting pressure 700%. Aver 0:35 A. L., 10-1-16. I understand that this plan of work must receive approval company. The Atlantic tofining Company. | and Garma Rey with lift jots. Treated performed plus 5000% 20/40 sand and 5000% 20/20 sank to 600% to |