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TRANSPORTER	OIL	/			
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	DETRIBUTION SANTIFE FILE U.C.O.G. LAND OFFICE IRANSPORTER GAS	REQUEST FO	ISERVATION COMMISSION DR ALLOWABLE AND SPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and (-) Effective 1-1-65			
1.	PROBATION OFFICE						
	ARCO Cil and Gas Company	any, Division of Atlantic Richfield Company					
	1860 Lincoln St., Suite 501, Denver, Colorado 80295						
	Recompletion Change in Transporter of: Change in Transporter of: Dry Gas Change in Condensate						
	If change of ownership give name and address of previous owner						
II.	I. DESCRIPTION OF WELL AND LEASE Note						
	Horseshoe Gallup Unit	Well No. Pool Name, Including For 3 Horseshoe Galli		Free Fed. 14-08-0001-			
	Location F 1980	Feet From TheNorthLine	and Feet From Th	West			
	Line of Section 32 Townsh	nip 31N Range	16W , NMPM, Sa	n Juan County			
ш.	II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent)						
	Name of Authorized Transporter of C. X Shell Pipeline Company		Box 940 Bloomfield, NM	87413			
	Name of Authorized Transporter of Casing	head Gas or Dry Gas	Address (Give address to which approve	d copy of this form is to be sent)			
	If well produces oil or liquids, give location of tanks.	K 32 31N 16W	Is gas actually connected? When				
w	If this production is commingled with t. COMPLETION DATA			Di Dali Cara Carte Dill Foots			
- •	Designate Type of Completion		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
		ate Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc., N	ame of Producing Formation	Top Oti/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
		TUBING, CASING, AND		SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours) Date First New Cit Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
		Subing Pressure	Casing Pressure	Choke Str			
	Actual Prod. During Test	Cil - Bbls.	Wate: - Bbls.	GON MC			
	Actast. Fred. Build, 199			MAR 12 1979			
	GAS WELL	ength of Test	Bbls. Condensate/MMCF	Granty of Con COM.			
	X2.133. 7.331. 1007.4.01.7.2		Casing Pressure (Ehut-in)	Choke Size			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shnt-in)					
1.	L CERTIFICATE OF COMPLIANCE	E ·	OIL CONSERVATION COMMISSION APPROVED MAR 12 (87)				
	I hereby certify that the rules and regulations of the Oil Conservation Commitsion have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by A. R. Kendrick				
			TITLE SUPERVISOR DIST. 28. This form is to be filed in compliance with RULE 1104.				
	If this is a request for allowable for a newly drilled or well, this form must be accompanied by a tabulation of the well, this form must be accordance with RULE 111.			vable for a newly drilled or deepends			
				at be filled out completely for allow-			
	(7a)	·,	able on new and recompleted w	I and VI for changes of owner			
	(La)	,	well name or number, or transporter, or other such change of condit. Segarate Forms C-104 must be filed for each pool in multiply				