

ON SITE

TECHNOLOGIES LIMITED

To: Virginia Beach
Company: NMCC
Phone: _____
Fax: 334 6770

From: Joe L. Williams
Company: _____
Phone: 324 9226
Fax: _____

Date: 2-25-93
Pages including this
cover page: 3

Comments: _____

RECEIVED

FEB 25 1993

OIL CON. DIV.

\ DIST. 3

334-6170

UNITED STATES
DEPARTMENT OF THE
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS WELLS

This form is to be used for proposals, reports, and notices of different types.
Use APPLICATION FOR PERMIT for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil ☐ Gas ☒ Water
☐ Other ☐ Other ☐ Other
2. Name of Operator
Ventage Point Energy

3. Address and Telephone
2401 Fountain View Dr. Houston, TX 77057-4862
4. Name of Well
1980' FND & 1985 FND, Sec 32, T11N, R16W, NMPM

PERMIT APPROVED
Budget Bureau No. 1004-0131
Expires March 31, 1993
5. State Designation and Serial No.

14-20-603-734

6. Location of Well in State

Navajo Tribal

7. Name of Well Owner

Horseshoe Gallup #3

8. Well Name and No.

Horseshoe Gallup #3

9. AP Well No.

N/A

10. Field and Production Exploratory Area

Horseshoe Gallup

11. Section, Range, Township

Sec 32, T11N, R16W, NMPM

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE REPORT OR OTHER DATA

TYPE OF SURMIS ON

☒ Abandonment

☐ Completion

☐ Drilling

TYPE OF ACTION

☒ Abandonment

☐ Completion

☐ Drilling

☐ Drilling

☐ Drilling

☐ Drilling

☐ Change of Plans

☐ New Construction

☐ New Production

☐ Water Supply

☐ Construction of Well

☐ Dispose Water

☐ New Production

☐ Construction of Well

☐ Dispose Water

It is proposed to plug this well. The well has parted casing @ 167' and cannot be salvaged.

The proposed procedure is to plug the casing open ended and spot cement in the perforations from 1270' to 190'.
To plug the casing from 1270' to surface through the well and then to leave cement in casing from 1270' to surface.

TOC
870'
Verbal
approval to
PA 2/25/93
3:39 PM

14-20-603-734
Horseshoe Gallup #3
N/A
Horseshoe Gallup
Sec 32, T11N, R16W, NMPM

Signature of State Official

Drilled September 1982
 Completed October 1982
 IP 1000 ROPD
 Connected to 2" gate
 Long Term Seal for

NW 1/4 Center
 53 26'
 53 23'

1983

10/10/85 - POOH -
 LD Lanes 140000
 Packer RCH 1/2"
 140 125' 2 1/2"
 8 R2 E. W. T. 0.6
 Site 131'

3 1/4" 8 1/2" 2 1/2"
 155 Site 102'
 Connected to
 1 1/2" RCH 1/2"
 2 T. C. 0.1

- Casing Partial 57'
 from Top of 1"
 Head

- Tight Gate 526' 5"

Fracture Treated
 w/ 10,000 gal (3-2000)
 Lanes 140000
 20/40 sand 150000
 10/20 sand BPP 2000
 AFR 45 BPM

100' to
 100' to 100' (100)
 100' to 100' (100)

Fracture Treated
 w/ 10,000 gal (3-2000)
 Lanes 140000
 20/40 sand 150000
 10/20 sand BPP 2000
 AFR 45 BPM

100' to 100' (100)
 100' to 100' (100)

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 100' to 100' (100)
 100' to 100' (100)

100' to 100' (100)
 100' to 100' (100)