

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Vantage Point Energy

3. Address and Telephone No.

(713)780-1952  
2401 Fountain View Dr., Houston, TX 77057-4862

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FWL, Sec. 32, T31N, R16W, NMPM

5. Lease Designation and Serial No.

14-20-603-734

6. If Indian, Allottee or Tribe Name

Navajo Tribal

7. If Unit or CA, Agreement Designation

Horseshoe Gallup Uni

8. Well Name and No.

Horseshoe Gallup #3

9. API Well No.

N/A

10. Field and Pool, or Exploratory Area

Horseshoe Gallup

11. County or Parish, State

San Juan, County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to P&A this well. The well has parted casing @ 167' and cannot be salvaged.

The proposed procedure is to RIH w/ tubing open ended and spot cement across perfs from 1272' to 1050'. Spot BLM spec mud from 1050' to 167'. Attempt to circ. cement from 167' to surface through bradenhead and then then leave cement in casing from 167' to surface.

**RECEIVED**  
MAR 1 1993  
OIL CON. DIV. I  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Title Consultant for Vantage Point Date 2-22-93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

NMOCD

Block 13 - 200,000,000

### Water-Table-Wall

NW of Center

 $\frac{9}{18}$ 

Drilled September 1958  
Completed October 8, 1958  
IP 135 ROPD  
Converted to Injector December 1983  
Long Term Shut In

GL 5376'

48 53 73'

10/10/85 - POOTH +  
WD Lynes Inhabitable  
Packer. RCH w/ Tbg  
4.4 to 125' 2 3/8"  
BRD EUE Tbg O.R.  
Set c. 131' ✓

Surface Casting  
3 1/2 lbs 8% "Z4"  
455 sate 102'  
Cemented w/  
115 se Regular w/  
2% CaCl

-Carving Partial 167'  
from top of T6g  
Head

- Tight spot 606' KB

Fracture Treated  
w/ 10,000 gal (238861)  
Lease Cude 5000#  
20/40 Sand + 5000#  
10/20 Sand - BDP 2000#  
AIR 45 BPM

Upper Tooto:  
Perfs 1117' - 53' (76')  
144 shots (45RF)

Franchise Trained  
w/10,000 gal (23266)  
License Grade 5000#  
20/40 Sand 15000#  
10/20 Sand BDP 1900#  
AIR 478PM

Lower Tertiary  
Perfs 1235' - 62' (27')  
102 slots (4 SPF)

Prod Csg 40jts 5 1/2"  
14# H<sub>2</sub>O set @ 1299'  
Cemented w/ 125sx  
Pozzolan Cement

TD 1300'  
PBTD 1272'