

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
14-20-603-734

6. If Indian, Allottee or Tribe Name  
Navajo Tribal

7. If Unit or CA, Agreement Designation

Horseshoe Gallup Unit

8. Well Name and No.  
Horseshoe Gallup #3

9. API Well No.

10. Field and Pool, or Exploratory Area

Horseshoe Gallup

11. County or Parish, State

San Juan County, NM

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well  Gas Well  Other Injection Well

2. Name of Operator  
Vantage Point Energy (713) 780-1952

3. Address and Telephone No.  
2401 Fountain View Dr. Houston, TX 77057-4862

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980 FNL & 1980 FWL Sec. 32, T31N, R16W, NMPM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2-26-93 MIRU R&S Wellservice. ND WH & NU BOP'S. TIH w/ 41 jts. of 2 3/8" Tbg. to 1270'. RU Western Mix & pump 20 Sx. Class B cement & spot plug from 1270' to 1100'. Wait 2 hrs. Tbg plug OK. Spot 97 Sx. plug from 1100' to 190'. POOH broke circ. around braden head. Pumped 48 Sx. Class B, Circ. 10 Sx. cement. Cement to surface. ND BOP'S & Tbg. head RD Western. Set Dry Hole Marker.

Well BGA'P  
93 MAR -3 8:10 AM  
070 (Fountain View Dr.)

RECEIVED  
MAR - 9 1993  
WELLS DIV

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct  
Signed [Signature] Title Consulting Engineer for Vantage Point Energy Date 03/02/93

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date APPROVED  
Conditions of approval, if any: