## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (CMS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

E ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  The Atlantic Parking Co.  (Lease)  (Company or Operator)  (Lease)  (Le	into the stock tanks. C	sas must be reported on 10.020 psi	Casper Wyoming	12-10-58
Company or Operator)   Clease   Well No. 20   in			(Place)	
Company or Operator)   Company or Operator)   County Date Spudded 11-30-58   Date Drilling Completed   12-5-58	ARE HEREBY REQ	JESTING AN ALLOWABLE FO	OR A WELL KNOWN AS:	We
Company or Operator)   Company or Operator)   County Date Spudded 11-30-58   Date Drilling Completed   12-5-58	he Atlantic Refin	ng Co. Havajo	, Well No. 20 in 35	1/4
Please indicate location:    County. Date Spurided 11-30-58   Date Brilling Completed 1335   PBID	(Company of Operal)	e) (Lease	• )	
PRODUCING INTERVAL  Perforations 1117-1183, 1273-1290  Open Hole Fore Depth Casing Shoe 1332.01 Tubing 1291.38  OIL WELL TEST  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Check of the state of the s	a T			
PRODUCING INTERVAL  Perforations 1117-1183, 1273-1290  Open Hole Fore Depth Casing Shoe 1332.01 Tubing 1291.38  OIL WELL TEST  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Check of the state of the s	n. Jam		11-30-58 Date Drilling Complete	12-5-58 1303
PRODUCING INTERVAL  Perforations 11h7-1183, 1273-1290  Open Hole Fore Depth Casing Shoe 1332.01 Tubing 129h.38  OIL WELL TEST  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Check Choke Size Depth Casing Shoe 1332.01 Tubing 129h.38  MELL TEST  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Check Choke Size Depth Casing and Comming Record Size Size Feet Sax  Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Depth Casing Choke Size Method of Testing: MCF/Day; Hours flowed Choke Size Method of Testing: See Remarks Sand): See Remarks  Size Press: Date of Treatment (Give amounts of materials used, such as acid, water, oil, or sand): See Remarks  Casing Tubing Date first new Press: Oil run to tanks 12-9-58  Oil Transporter Meded Corporation	Please indicate locat	ion: Elevation	Total Depth Gallun	BID
PRODUCING INTERVAL -  Perforations 1117-1183, 1273-1290  Open Hole Fore Depth Casing Shoe 1332.01 Tubing 1291.38  OIL WELL IEST -  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size load oil used): 278-23bbls.oil, bbls water in 13 hrs, min. Size publing Casing and Generating Record Size Feet Sax  Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size withing Casing and Generating Record Size Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, as and):  See Remarks  Sand): See Remarks  Casing Tubing Date first new Press. oil run to tanks 12-9-58  Oil Transporter Method Corporation	D C B	Top Oil/Gas Pay	Name of Prod. Form.	<del></del>
Perforations 111, 110, 121, 22, 23, 201 Depth Casing Shoe 1332.01 Depth Tubing 1291.38  Open Hole Home Depth Casing Shoe 1332.01 Depth Tubing 1291.38  OIL WELL TEST - Character Treatment (after recovery of volume of oil equal to volume Choke load oil used): 278.23 bbls, oil, bbls water in 13 hrs, min. Size Choke load oil used): 278.23 bbls, oil, bbls water in 13 hrs, min. Size Choke Size Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:  Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:  Acid or Fracture Treatment: MCF/Day; Hours flowed Sand): See Reservis  Sand): See Reservis  Sand): See Reservis  Coil Transporter McMeed Corporation	-   ·   -	PRODUCING INTERVAL -		
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I hereby certify that the information given above is true and complete to the best of my knowledge.	I hereby certify that	the information given above is tr	ue and complete to the best of my knowledge	e. * * * * * * * * * * * * * * * * * * *
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(Company or Operator)	/proved	······································	(Company or Operator	r) - 1 5 1 26
OIL CONSERVATION COMMISSION  By:	OIL CONSERV	ATION COMMISSION	Ву:	717
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Original Signed Emery C. Arnold Title District Clerk	Original Signo	ed Emery C. Arnold	Title District Clerk	3 /
Send Communications regarding well to:	<b>/</b> / · ·································		Send Communications regard	
itle Supervisor Dist. # 3 Name The Atlantic Refining Co.	tle Superviso	USL # 3	Name The Atlantic Refining	Co.
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