Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

DIAMETER HELD HELDER Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	71240	TO TRA	NSP	ORT OIL	AND NAT	URAL GA	S	N No.			
Penior Vantage Point Operating Company						Well API No. 3004510202					
ddress	1001	m 1		. 1 - 1	7/.125						
5801 E. 41st, suit	e 1001	, luis	<u>a, c</u>	Klanoma	X Other	(Please explai					
w Well Change in Transporter of:						injection well					
hange in Operator	Casinghea		Conde								
change of operator give name ARCO ARCO	Oil an	d Gas	Comp	any, P.O	D. Box 1	610, Mid	land, Te	xas 797	02		
DESCRIPTION OF WELL	AND LE	ASE		c Richfi		pany	Vind of	Lesse	10	ape No.	
case Name Horseshoe Gallup Unit	Well No. Pool Name, Including 20 Horseshoe				State, F			ederal or Fee	14-20-	603-734	
Ocation Unit Letter	. 10	180'	. Feet 1	From The	<u> </u>	and H-	17' Fee	et From The	E	Line	
Section 32 Township	7	IN	Rang	. 16	W, NA	ирм,	San Juai	1		County	
		n of o	T1 A	NID NATII	PAI GAS						
II. DESIGNATION OF TRAN	SPORTE	or Conde	ill Ai		Address (Gin	e address to wh	nich approved	copy of this fo	orm is to be se	nt)	
Name of Authorized Transporter of Casing	Address (Give address to which approved copy of this form is to be sent)										
If well produces oil or liquids, ive location of tanks.	Unit	Sec.	Twp	Rge	ls gas actually	y connected?	When	7			
this production is commingled with that	from any or	her lease or	pool,	give comming!	ing order numi	ber:					
V. COMPLETION DATA		Oil Wel		Cas Well	New Well		Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Pandy I	o Prod		Total Depth		1	P.B.T.D.	J	_l	
Date Spudded	Date Compt. Ready to Prod.				Top Oil/Gas Pay			71'- D-A			
Elevations (DF, RKB, RT, GR, etc.)	tions (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Outcas 7 ay			Tubing Depth Depth Casing Shoe		
Perforations	_ 							Depui Casi	пд эпое		
	TUBING, CASING AND					NG RECO	<u>w</u>	SACKS CEMENT			
HOLE SIZE	C.	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
	- 				 						
	<u> </u>							_			
	CT FOR	ALLOU	JARI	<u> </u>	J			l			
V. TEST DATA AND REQUE OIL WELL (Test must be after	SI FOR	total volum	e of la	ad oil and mus	the equal to o	r exceed top at	lowable for th	is depth or be	for full 24 ho	ws.)	
Date First New Oil Run To Tank	Date of Test				Producing Method (1104), party, 822 1911			(c.) D)	EGE	IAE	
Length of Test	Tubing Pressure				Casing Pressure			Gas- MCF	MAR 0 4	1991	
Actual Prod. During Test	Oil - Bb	Oil - Bbls.				Water - Bbls			OIL CON. DIV		
GAS WELL						2 5 100		162000	DIST.	3	
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF						
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Siz	ie		
VI. OPERATOR CERTIFI	CATE (OF COM	1PLI	ANCE		OIL CO	NSER\	/ATION	DIVISI	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved FEB 2 7 1991						
is true and complete to the best of th	, montrol	/)			Da	ra whhion	eu LLD	<u> </u>	1		
Mborah J. Glenick						By Chang					
Printed Name 1-19-91 Spenature 1-19-91 Spenature 1-19-91 918-664-3100					Titl	TitleSUPERVISOR DISTRICT #3					
1-19-91 Date		418-61	04- Telepho	one No.							

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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