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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO

CONSERVATION

Form C-104

Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZED
Exp. 2-1-71
Pan American Petro. Corp.
has changed its name to
AMOCO PROD. CO.

Operator PAN AMERICAN PETROLEUM CORPORATION		
Address Security Life Building Denver, Colorado		
Reason(s) for filing (Check proper box)		
New Well ☐	Change in Transporter of: Oil ☐ Gas ☐	Lease Name Change
Recompletion ☐	Casinghead Gas ☐ Condensate ☐	Previously: State Gas Unit "BC" #1
Change in Ownership ☐		

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State Gas Com BC	Lease No. 1	Well No. Basin Dakota	State of Lease State Federal or Fee	Fee
Location				
Unit Letter C	1450	Feet From The West	790	North
Line of Section 32	Township 31N	Range 12W	San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (This form is to be sent)					
Placena, Inc.	Box 108, Farmington, New Mexico					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (This form is to be sent)					
El Paso Natural Gas Company	Box 990, Farmington, New Mexico					
If well produces oil or liquids, give formation of tank	Unit C	Sec. 32	Twp. 31N	Range 12W	Yes	10-22-64

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Recover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded	Date Compl. Ready to Prod.		Test Log		P.S.T.D.			
Elevations (DF, RKh, RT, GR, etc.)	Name of Producing Formation		Top of Oil/Gas Layer		Turning Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENT RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

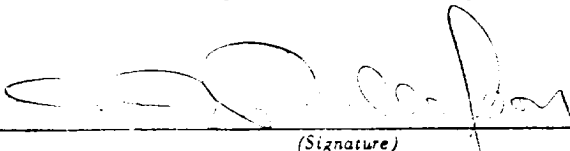
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Administrative Assistant

(Title)

September 30, 1965

(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 11 1965, 19

BY Original Signed Emery C. Arnold

TITLE Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104.

When a request for allowable for a newly drilled or deepened well is made, this form must be accompanied by a tabulation of the deviation from the well in accordance with RULE 111.

Applications of this form must be filled out completely for allowable for new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.