Submit 3 Copies to Appropriate

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103	
Revised 1-1-8	

rorm	C-	103	•
Revise	ed :	1-1-	8

District Office			•			
DISTRICT I P.O. Box 1980, Hobbs, NM 88240		ERVATION D	DIVISION	WELL API		· · · · · · · ·
DISTRICT II		P.O.Box 2088	04.2000	WEEL MI.	300451020300	
DISTRICT II P.O. Drawer DD, Artesia, NM 8821	o Saika Fe, N	New Mexico 8750	J 4- 2088	5. Indicate T	ype of Lease	
DISTRICT III				_	$STATE \times$	FEE
1000 Rio Brazos Rd., Aztec, NM 87	6. State Oil	6. State Oil & Gas Lease No. E-08444				
SUNDRY N	OTICES AND REP	ORTS ON WEL	LS			
	PROPOSALS TO DRILI SERVOIR. USE "APPLI M C-101) FOR SUCH P	CATION FOR PERI	OR PLUG BACK TO MIT"	A 7. Lease Nam	ne or Unit Agreement N	
1. Type of Well:		1101 03AL3.)			State Gas Com Bo	
OIL GAS WELL WELL	X OTHER					
2. Name of Operator	A	Attention:		8. Well No.		
Amoco Production Company 3. Address of Operator		Jennifer A	. Broderick		#1	
P.O. Box 800 Denver 4. Well Location	Colorado	80201	(303) 830-5576	6 9. Pool name B	or Wildcat asin Dakota/Mesa V	erd
_	790 Feet From The	North	Line and	1450 Feet 1	From The Wes	t Line
Section 32	Township	31N Rang	e 12W	NMPM	San Juan	County
	10. Eleva	tion (Show whether L	DF, RKB, RT, GR, etc			County
II. Check A		T 1' > >T				
CHECK A	Appropriate Box t	o Indicate Na				
	WIENTION 10:		:	SUBSEQUENT	KEPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABAN	IDON F	REMEDIAL WORK		ALTERING CASING	3
EMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLI	NG OPNS.	PLUG AND ABANI	OONMENT _
ULL OR ALTER CASING		(CASING TEST AND	CEMENT JOB		
THER: Recomplete&	Plug Back	X	OTHER:			
12. Describe Proposed or Completed C work) SEE RULE 1103.	perations (Clearly state a	ull pertinent details, d	and give pertinent date	es, including estimate	ed date of starting any pr	oposed
Amoco Production Company	requests approval	to perform the a	ttached procedure	es.		
If you have any supplications	land to the second					
If you have any questions, p	lease call Jennifer B	roderick at the r	number below.			
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				DIM S	PUV.	
				-010 B		
I hereby certify that the information al	ove (îs true and complete	to the best of my kn				
SIGNATURE	- A. H	III.	Busines	ss Analyst	DATE10-24	-1994
TYPE OR PRINT NAME	Jennifer A. Broderick	(TELEPHONE NO. (30)	3) 830-5576
(This space for State (5))						
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DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE OCT 3 1 1994

Recompletion

State Gas Com BC #1 Amoco WI 62.5% Mesa Verde Recompletion

Purpose:

The following procedure plugs the Dakota formation which is unable to produce at economic rates and recomplete the Mesa Verde formation. A fish was lost in the hole and cannot be retreived 6,763'.

Suggested Procedure:

- 1. Set CIPB above fish 6,760.
- 3. Spot cement plug 100 ' above retainer to 6,660' with 10 sx.
- 4. Hydraulically pressure test Casing to 500 psi.
- 5. Perf Mesa Verde 4621-4710, 4810-4842, 4854-4890.
- 6. Fracture stimulate Mesa Verde formation with 150,000 # 20/40 Sand (Foam).
- 7. Land production string.
- 5. Flow test well.