

District Office
State Lease - 6 copies
Fee Lease - 5 copies

Energy, Minerals and Natural Resources Department

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	10203 3004527336
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	E 08444

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name State Gas Com BC	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____ Recomplete			
2. Name of Operator Amoco Production Company		8. Well No. 1	
Attention Lois Raeburn			
3. Address of Operator P.O. Box 800 Denver Colorado 80201		9. Pool name or Wildcat Blanco Mesaverde	
4. Well Location Unit Letter C : 790' Feet From The North Line and 1450' Feet From The West Line Section 32 Township 31N Range 12W NMPM San Juan County			
10. Date Spudded 07-16-64	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 03-14-95	13. Elevations (DF & RKB, RT, GR, etc.) 5993' RDB
14. Elev. Casinghead			
15. Total Depth 6610 6991	16. Plug Back T.D. 6660'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools YES Cable Tools NO
19. Producing Interval(s), of this completion - Top, Bottom, Name 4620' - 4890' Mesaverde			20. Was Directional Survey Made
21. Type Electric and Other Logs Run CBL			22. Was Well Cored N

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	54#	340'	12 1/4"	250 sks 200 type A or C	0
4 1/2"	10.5#	7025'	7 7/8"	400 sks 1250 type C Neat	0
				100 sks type C 6% gel	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4795	

26. Perforation record (Size and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	SEE ATTACHMENT FOR	
	FRAC	

28. PRODUCTION							
Date First Production 03 14 1995		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) SI / WO PIPELIN	
Date of Test 13 Mar 1995	Hours Tested 24	Choke Size 32/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 1600	Water - Bbl. 21	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 270	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1600	Water - Bbl. 21	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO ABE SOLD	Test Witnessed By Surface
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30. List Attachments PERF, FRAC & PLUG BACK
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature Lois Raeburn	Printed Name Lois Raeburn	Title Staff Assistant	Date 03-15-19

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

STATE GAS COM "BC" #1 - C 790 FNL 1450 FWL SEC. 32 T 31n R 12 W
API 30045102003

On 3/6/95 MIRUSU, NDWH, NUBOP, TALLY OUT TBG, TIH W/WIRELINE SET CIBP @ 6660'. TOH, TIH/ W BAILER & SPOT 50' CL B NEAT CMT ON TOP OF CIBP. TEST LOADED HOLE TO 3500 PSI, HOLE IN CSG BLED TO 0 PSI. DISCUSSED W/ NMOCD, DECIDED TO COVER GALLUP W/CMT INSIDE CSG. ISOLATE LEAK W/PACKER SET @ 4994' TEST TO 3500 #, HELD, OK. TIH RUN CBL F/ 4508' TO 5129'.

PERF: 4630' - 4630' W/1 JSPF, .34" DIAM. 1 SHOTS OPEN.
PERF: 4634' - 4634' W/1 JSPF, .34" DIAM. 1 SHOTS OPEN.
PERF: 4638' - 4638' W/1 JSPF, .34" DIAM. 1 SHOTS OPEN.
PERF: 4642' - 4642' W/1 JSPF, .34" DIAM. 1 SHOTS OPEN.
PERF: 4646' - 4646' W/1 JSPF, .34" DIAM. 1 SHOTS OPEN.
PERF: 4650' - 4650' W/1 JSPF, .34" DIAM. 1 SHOTS OPEN.
PERF: 4670' - 4670' W/1 JSPF, .34" DIAM. 1 SHOTS OPEN.
PERF: 4700' - 4700' W/1 JSPF, .34" DIAM. 1 SHOTS OPEN.
PERF: 4710' - 4710' W/1 JSPF, .34" DIAM. 1 SHOTS OPEN.
PERF: 4815' - 4815' W/1 JSPF, .34" DIAM. 1 SHOTS OPEN.
PERF: 4820' - 4820' W/1 JSPF, .34" DIAM. 1 SHOTS OPEN.
PERF: 4874' - 4874' W/1 JSPF, .34" DIAM. 1 SHOTS OPEN. TOTAL OF 12 SHOTS

FRAC: 4630' - 4874' PAD W/305,036 SCF 70 QUAL N2 FOAM, FRAC W/1,109,921 SCF 70 QUAL N2 FOAM, 186 LBS OF 16/30 BRADY SAND. BREAKDOWN PRESSURE: AX
PSI: 1260 , MAX RATE: 18.0

PERF AFTER FRAC:

PREF 4620' - 4710' W/2 JSPF, .34" DIAM. 180 SHOTS OPEN.
PERF: 4810' - 4842' W/2 JSPF, .34" DIAM. 64 SHOTS OPEN.
PERF: 4854' - 4890' W/2 JSPF, .34" DIAM. 64 SHOTS OPEN TOTAL SHOTS 308.

LAND TBG @ 4795', FLOW WELL OVERNIGHT, RDSUMO. 3/14/1995