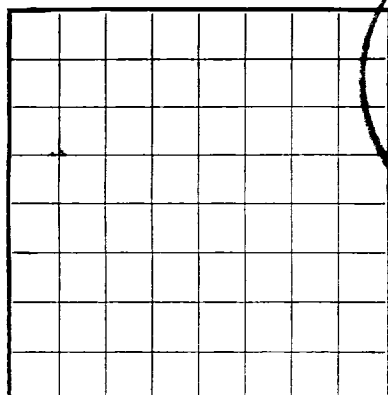




RELEASED
APR 7 1968
OIL CON.
Dist. 1
DEF

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company El Paso Natural Gas Products Co. Address Box 180, Farmington, New Mexico
 Lessor or Tract Horseshoe Ute Field Horseshoe Gallup State New Mexico
 Well No. 5 Sec. 30 T. 31N R. 16W Meridian NMPM County San Juan
 Location 1930 ft. N. of 1 Line and 170 ft. E. of E Line of section 22 Elevation 5501
(Derrick Box relative to section)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date April 3, 1950 Signed ORIGINAL SIGNED BY JOSEPH E. MARECO
Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling March 4 1959 Finished drilling March 7 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Don't get by it)

No. 1, from <u>1130'</u> to <u>1223'</u>	No. 4, from _____ to _____
No. 2, from <u>1310'</u> to <u>1332'</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2 from _____ to _____

No. 3, from _____ to _____

No. 4 from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-27/8"	100	100	Circulation		
9-1/2"	1332	100	single stage		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
			See Shell history			

TOOLS USED

Rotary tools were used from 0 feet to 137 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

....., 19.55 Put to producing , 19.55

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	976	976	Manos Form. ly. carb. shale.
473	1577	979	Callup Form. lt. gy. to brn. calc. carb. micaceous glauconitic. Very fn. to med. gr. ss. w/irreg. interbedded shale.
1575	1576	21	Sanatee Form. lt. gy. calc. v/fn. to m. gy. ss. w/calc. veins, w/irreg. thin. ss. gy. sh.

THIS AREA HAS ELECTRICAL LOGS
AND RADIOACTIVITY LOGS.

