

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~WATER~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

April 3, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Horseshoe Ute, Well No. 5, in SW 1/4 NW 1/4,
(Company or Operator) (Lease)

E 33, T 31N, R 16W, NMPM., Horseshoe Gallup Pool

Unit Letter

San Juan

County. Date Spudded 3-4-59

Date Drilling Completed 3-7-59

Elevation 5393' G.L. Total Depth 1370' COTD 1345'

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| X | | | |
| L | K | J | I |
| M | N | O | P |

Top Oil/Gas Pay 1190' (Perfs.) Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1190'-1228'; 1310'-1332'

Open Hole None Depth 1369' Depth Casing Shoe 1314'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 98 bbls. oil, 0 bbls water in 24 hrs, min. Size Choke

GAS WELL TEST - Pumping 16 spm --- 26" stroke.

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks.

Casing Tubing Date first new April 1, 1959.
Press. Press. oil run to tanks

Oil Transporter El Paso Products Pipeline Company.

Gas Transporter None

Remarks: Sandoil fracked perfs. (1310'-1332') w/24,754 gals. oil & 30,000# sand. Flush w/1400 gals. oil. Sandoil fracked perfs. (1190'-1228') w/29,000 gals. oil & 30,000# sand. Flush w/1650 gals. oil. Spotted 100 gals. mud acid ahead of each frack job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. APR. 6. 1959, 19

El Paso Natural Gas Products Company

(Company or Operator)

By: John J. Stojek (Signature)

Title. Petroleum Engineer

Send Communications regarding well to: DIST. COM.

Name. Ewell N. Walsh

Address. Box 1565, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title. Supervisor Dist. # 3

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

No. Copies Received 5

DISTRIBUTION

| | CO. FURNISHED | |
|------------------|------------------|-------------------------------------|
| Operator | <u>2</u> | |
| Tractor Co. | <u>1</u> | |
| Production Co. | <u>1</u> | |
| State Land Comm. | | |
| S. G. D. | | |
| Transporter | | |
| File | <u>1</u> | <input checked="" type="checkbox"/> |
| | | |