

A blank sheet of graph paper with a grid pattern. The grid consists of 10 columns and 8 rows of squares. A thick vertical line runs down the left side, creating a margin. A horizontal line runs across the middle, dividing the grid into two equal halves of four rows each. There are some small dark specks or marks on the grid, notably one near the center-left and another near the bottom-center.

RECEIVED
121 253
OIL CON. COM.
DIST. 3
DEPA

U. S. LAND OFFICE 4921-1-10
SERIAL NUMBER 28-004-105
LEASE OR PERMIT TO PROSPECT _____

3 UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Mid Paso Natural Gas Properties, Inc. Address 1111 15th. Fort Worth, Tex.
 Lessor or Tract None Field Midland State Tex.
 Well No. 14 Sec. 22 T. 10 R. 15 Meridian 10N County Don
 Location 20.5 ft. N. of 1 Line and 230 ft. W. of 1 Line of Section Elevation 100
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **ORIGINAL SIGNED BY: J. SPUR E. KEEFER**

Date June 24, 1957 Title Perchloric Acid

The summary on this page is for the condition of the well at above date.

Commenced drilling -----, 19-- Finished drilling -----, 19--

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
1 1/2"	179	100	circulation		
1 1/2"	180	5	single stage		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		yes	1000 lbs			

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was 101 barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and 0% sediment. Gravity, °Bé. 100

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
	120	1200	tanish. buff. ss. gy. calc. shale.
1200	1000	200	tanish. buff. ss. gy. to sm. calc. carb. micaceous glauconitic. Very fn. to med. gt. ss. w/irreg. interbedded shale.
1000	1017	17	tanish. buff. ss. gy. calc. v/fn. to fn. gy. ss. w/calc. vein, w/irreg. imbr. ss. gy. v/fn.
1000' FAK FROM ELBO FAK TO 1017' 1000' FAK TO 1017' FAK			

