## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

## REQUEST FOR (OIL) - (ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Farmington, New Mexico June 15, 1757  (Place) (Date)
ARE HE	EREBY RE	QUESTI! Product	NG AN ALLOWABLE FOR A WELL KNOWN AS:  S Co. Horseshoe Ute , Well No. 12 , in. 5E , NW  (Lease) , Well No. Horseshoe Gellup Poo
Com	pany or Oper	33	T 31N R 16W NMPM Horseshoe Gellup Por
			County, Date Spudded Total Depth 1657 Englished
Please	indicate lo	cation:	County. Date Spudded 5-4-59  Elevation Total Depth 1657 T
D O	В	<b>A</b>	PRODUCING INTERVAL -
			Perforations 1454' - 1494'
E   7   x	<u> </u>	H	Open Hole Nome Depth 1636 Depth Tubing 1497
			OIL WELL TEST -
L K	J	I	Choke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size_
			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	0	P	load oil used): 101 bbls,oil, bbls water in hrs, min. Size Pumping 14 spm 26" stroke.
			GAS WELL TEST -
5935'/N	33507E		Natural Prod. Test: MCF/Day; Hours flowedChoke Size
bing ,Casi	ng and Comen	ting Recor	Method of Testing (pitot, back pressure, etc.):
Size	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
7-5/8"	171'	150	Choke Size Method of Testing:
	1400		Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
5-1/2"	1638'	50	See Remarks
2-3/8"	1450'	• •	Casing lubing Date first new lime 9, 1959
			Cil Transporter Nace Products Pipeline Company
			Gas. Transporter
	endell fre		Gas Transported 494") W/48, 426 gals. ell & 50,000 sand. Finsh W/1512 (
marks:_		gals. E	wa sold these of frack jeb.
		····	***************************************
on. sp	scool 250	at the info	ormation given above is true and complete to the best of my knowledge.
I hereby	y certify that		IIIN 1.6.1959 19
I hereby	y certify that		JUN 1.6. 1959., 19. (Company or Operator)
I hereb	y certify the	VATION	COMMISSION  By:  (Company or Operator)  (Signature)  (Signature)
I hereby	y certify the	VATION	COMMISSION  By:  (Company or Operator)  (Signature)  (Signature)  (Signature)  (Signature)
I hereby proved Origi	y certify the L CONSER	VATION	JUN 1.6. 1959., 19. (Company or Operator)
I hereby	y certify the	VATION	COMMISSION  By:  (Company or Operator)  (Signature)  (Signature)  (Signature)  (Signature)

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OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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