## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## (Form C-104) Revised 7/1/57 New Well

## REQUEST FOR (OIL) - \*\*\*\*\*\*\*\*ALLOWABLE

RECONSIDEROR

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivetack tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

	o Natu	ral Ga	s Produc	ots Co. Horseshoe Ute Well No. 7 SW NE 1/4, (Lease)
	G	, Sec	33	T 31N R 16W NMPM Horseshoe Gallup Pool
Umit Sa	n luan			County. Date Spudded. 11-2-58 Date Drilling Completed 11-8-58
				Elevation 5395 G.L. Total Depth 1406 xexxC.O.T.D. 1285
Pl	ease ind	icate lo	auon:	Top Oil/Gas Pay 1220' Perfs. Name of Prod. Form. Gallup
D	C	В	A	PRODUCING INTERVAL -
				Perforations Depth Depth Depth 1201
E	F	G	H	Open Hole None Depth Casing Shoe 1405' Depth Tubing 1291'
		X		
L	K	J	I	OIL WELL TEST - Choke
1	-			Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
M	N	0	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
F1	74			load oil used): 112 bbls.oil, 0 bbls water in 24hrs, min. Size 2"  Pumping 15 spm 26" stroke.
				GAS MELL LEST -
1980	'/N; 1	980'/E		Natural Prod. Test: MCF/Day; Hours flowed Choke Size
bing ,	Casing a	and Cemer	ting Recor	Method of Testing (pitot, back pressure, etc.):
Size	• 1	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
	(2.1)		100	Choke Size Method of Testing:
8-5/	8"	92	100	and and another action water oil and
5-1/	/2"	1396	100	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
<u> </u>				sand): See Remarks.  Casing Tubing Date first new Old run to tanks  Press. Press. Oil run to tanks
2-3/	/8"	1275		Press. Press. oil run to tanks December 17, 1700
		}		Oil Transporter El Paso Products Pipeline Company
		<del></del>		None   None   Sas Transporter   None   Gas Transporter   Gas Transporter   None   None   Gas Transporter   None   None
mark		MOII [1	еске с	SIIS. (1224 ~ 1230 ) W/47, TOJ ESIS. ULI W 20, VOV. GELLA. 1 1400 M. M. ASSA GELLA
		••••••	•••••	
Ιb	ereby ce	rtify th	at the info	ormation given above is true and complete to the best of my knowledge.  El Paso Natural Gas Products Company
prove	ed	DEC 2	9 1958	(Company or Operator)
				of the property
	OIL C	ONSER	VATION	COMMISSION By: (Signature)
4	Origin:	ai Sigi	ied fim	Petroleum Engineer OIL CON CO
:				ery C. Arnold Title Send Communications regarding well tot
tle	Supi	ervisor l	Jist # 3	Ewell N. Welch
				Name
				Address Box 1565, Farmington, New Mexico

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