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Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

## Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	Т	O TRA	NSP(	ORT OIL A	יו אמ טמו	JHAL GAS	)				
rator	TO TRANSPORT OIL A						Well AP		3004510206		
Vantage Point Oper	ating (	Compan	<u>v</u>						101-20		
rest .	1001	m 1	0.	1 1 -1	7/125						
5801 E. 41st, suit	e 1001	, Tuls	a, U	Klanoma	Other	(Please explain	1)				
con(s) for Filing (Check proper box)  Well		Change in	Transpo	oner of:	N 1	ο.		3 . 1 IAI	1/		
ompletion	Oil		Dry G	. L	Non.	-Produc	ing C	/, / Vue	211		
nge in Operator	Casinghead			DIE							
ange of operator give name ARCO	Oil an	d Gas	Comp	any, P.O	. Box 1	10, Midl	and, Te	xas 797	02		
a Div	rision (	of Atl	anti	c Richfi	eld Com	oany 					
DESCRIPTION OF WELL A	Well No. Pool Name, Including			Formation Kind of			Lease ederal or Fee		<b>e Na</b> 6 <i>04-19</i> 51		
se Name orseshoe Gallup Unit		189		rseshoe			, state, 1		17-20-6	504 1951	
ation	10			Α.	11	. 19:	20 F.	. E The	East	Line	
Unit Letter	<u> : 19</u>	<u>80                                    </u>	_ Feet P	from The 100	Rth Line	and198					
77	. 31-	KI.	Dance	:16-W	, NM	Γ <b>ΡΜ</b> ,	San Juar	ì 		County	
DESIGNATION OF TRAN	SPORTE	R OF O	IL A	ND NATUR	AL GAS	address to wh	ich arremed	come of this fo	rm is to be sen	<u> </u>	
me of Authorized Transporter of Oil		or Conde	nsale		Address (Giw	daaress to wh	ин вругони.	copy of j.		•	
				Coe [	Address (Give	address to wh	ich approved	copy of this fo	rm is to be ser	и)	
me of Authorized Transporter of Casing	ghead Gas	لــا	or Dr	y Gas 🗀	Ammera (o						
II Anna cil sa limila	Unit	Sec.	Twp	Rge.	is gas actually	connected?	When	?			
well produces oil or liquids, e location of tanks.	i	<u>i                                     </u>					l				
his production is commingled with that	from any of	her lease o	r pool, p	give commingli	ng order numi	er					
. COMPLETION DATA				Gas Well		Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Oil We	и ; 1	Gas Well	1.6.2		i	Ĺ	1	1	
the Spudded	Date Con	npl. Ready	to Prod		Total Depth			P.B.T.D.			
ne spoode					Top Oil/Gas Pay			Tuhing Der	Tubing Depth		
evations (DF, RKB, RT, GR, etc.)	Name of	ame of Producing Formation				Top our case 7 sy					
									Depth Casing Shoe		
aforations											
TUBING, CASING AND					CEMENTING RECORD						
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
TIOLE OILL								+			
					<del>                                     </del>						
. TEST DATA AND REQUE	ST FOR	ALLO	VABL	Æ			n	in damek oo bi	for full 24 has	ers)	
. TEST DATA AND REQUE DIL WELL (Test must be after		t ratal value	me of la	nd oil and mus	i be equal to a	r exceed top at	lowable for th	ILS OLEDAN UT UI			
	recovery y	1000			7 1	A-thad /Flow 1	numn eas lift.	elc.)	, , , , , , , , , , , , , , , , , , , ,		
Date First New Oil Run To Tank	Date of	Test	<u> 0)</u>		Producing N	dethod (Flow, ;	ownp, gas lift,	eic.)	. , ,		
Date First New Oil Run To Tank	Date of	Test			, ionzenza		ownp, gas lift,	etc.)	e e e		
Date First New Oil Run To Tank	Date of	Test Pressure			Producing h		ownp, gas lift,	etc.)	CE		
Dete First New Oil Run To Tank	Date of	Tessure			, ionzenza	sure	ownp, gas lift,	GAL SE	CE	W.C.	
Date First New Oil Run To Tank Length of Test	Date of Tubing	Tessure			Casing Pres	sure	oump, gas lift,	GAL SE	CE:		
ength of Test  Actual Prod. During Test	Date of Tubing	Tessure			Casing Pres	sure s	oump, gas lift,	da MCI	VARO 4	E C	
ength of Test  Actual Prod. During Test  GAS WELL	Tubing Oil - Bb	Tessure			Casing Pres	sure	oump, gas lift,	da MCI	CE	E C	
Length of Test  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	Date of Tubing  Oil - Bb	Pressure			Casing Pres Water - Bb	sure s. ensate/MMCF	oump, gas lift,	da MCI	VAR O 4 LOCON	E C	
Length of Test  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	Date of Tubing  Oil - Bb	Pressure			Casing Pres Water - Bb	sure s	oump, gas lift,	da we	VAR O 4 LOCON	E C	
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)	Date of Tubing  Oil - Bb  Length  Tubing	Pressure  of Test  Pressure (	Shut-in)		Casing Pres Water - Bb	sure  ensate/MMCF  ssure (Shut-in)	1	Grade St	VAR O 4  CON DIST.	DIV.	
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)	Date of Tubing  Oil - Bb  Length  Tubing	Pressure  of Test  Pressure (:	Shue-in)	IANCE	Casing Pres Water - Bb	sure  ensate/MMCF  ssure (Shut-in)	) NSER	Choke St	VAR 0 4 LCON DIST.	DIV.	
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pilot, back pr.)  VI. OPERATOR CERTIFI  I hereby certify that the rules and re	Date of Tubing  Oil - Bb  Length  Tubing  ICATE (  gulations of and that the i	Pressure  of Test  Pressure (  OF COI  the Oil Co  information	Shut-in) MPLI mservati given a	IANCE ion	Casing Pres Water - Bb Bbls. Cond	ensate/MMCF soure (Shut-in)	) NSER	Grade St	VAR 0 4 LCON DIST.	DIV.	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.