District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088

PO Box 2088 Santa Fe, NM 87504-2088 Form C-104
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

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U P N/A I. Oil and Gas Transporters **Transporter** **Transporter** **ORAD** **Gan/Williams Energy Corporation and Address* **DO BOD** **PO Box 158* **Bloomfield, NM 87413 **PO Box 158* **Bloomfield, NM 87413 **U Produced Water** **PO Box 158* **Bloomfield, NM 87413 **U Produced Water** **PO Box 158* **Bloomfield, NM 87413 **U Produced Water** **PO Box 158* **Po Perforations* **Po Perforations* **Po Perforations* **Po Perforations* **Po Box 158* **Po Perforations* **Po Box 158* **Po Perforations* **Po Box 158* **Po Perforations* **Po Pe	, Of 101 no.	Section	Томизиц	Kango	Do. im.	1	III MA						
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