

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency _____

The Mountain Tribal

Allottee _____

Lease No. 14-22-42-125

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

The Mountain Tribal "B"

Farmington, New Mexico January 21, 1959

Well No. 3 is located 660 ft. from [N] line and 2130 ft. from [E] line of sec. 35

NE 1/4 of Section 35

(1/4 Sec. and Sec. No.)

T12N

(Twp.)

R15W

(Range)

T.M.P.M.

(Meridian)

Verde-Gallup

(Field)

San Juan

(County or Subdivision)

New Mexico

(State or Territory)

The elevation of the derrick floor above sea level is 5134 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The Mountain Tribal "B" Well No. 3. Moved in pulling unit on January 9, 1959. Spotted 500 gallons mud clean out agent and tested 5-1/2" casing and free head with 3000 pounds pressure which held with no drop in pressure. Perforated 2 shots per foot 4426-49, 4460-61. Sand oil fractured with 26,160 gallons oil and 21,000 pounds sand. Formation broke at 2300 pounds, average treating pressure 2700 pounds. Injection rate 35 barrels per minute. Perforated 2 shots per foot 4730-32. Set Baker retrievable bridge plug at 4700'. Sand oil fractured with 40,000 gallons oil and 40,000 pounds sand. Formation broke at 2670 pounds, average treating pressure 2974 pounds. Injection rate 40 barrels per minute. Retrieved bridge plug and cleaned out to 4664'. Landed 2" tubing at 4691'. Ran rods and pump. Released completion unit on January 15, 1959.

Well is currently recovering lead oil used in completion operations.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

Address Box 487

Farmington, New Mexico

ORIGINAL SIGNED BY
R. M. Bauer, Jr.

By

Title Field Engineer

