

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico September 14, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Horseshoe Ute 21 SW NE 1/4 1/4,

Company or Operator

31N

(Leave)

Horseshoe Gallup

Sec.

T

R

NMPM.

Pool

Unit Letter

San Juan

County. Date Spudded 8-8-59

Date Drilling Completed 8-12-59

Elevation 3453' G.L.

Total Depth 1527' COTD 1460'

Please indicate location:

Top Oil/Gas Pay 1355' (Perfs.)

Name of Prod. Form. Gallup

## PRODUCING INTERVAL -

Perforations 1355'-1390' 2 shots/foot

Open Hole None

Depth 1525' Depth Tubing 1445'

## OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 90 bbls. oil, 0 bbls water in 24 hrs, min. Size Choke - Pumping 14 spm --- 26" stroke.

## GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new September 11, 1959  
Press. Press. oil run to tanks

Oil Transporter El Paso Products Pipeline Company

Gas Transporter None

Remarks: Sandoll fracked perfs. (1355'-1390') with 53,000 gals. oil and 60,000# sand. Flushed with 1470 gals. oil. Spotted 250 gals. mud acid ahead of frack job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 15 1959, 19

El Paso Natural Gas Products Company

(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By

A. R. KENDRICK

By:

By: John J. Stroger

(Signature)

Title: Petroleum Engineer

Send Communications regarding well to:

Name: Ewell N. Walsh

Address: Box 1565, Farmington, New Mexico

RECEIVED  
SEP 15 1959  
OIL CON. COM  
DIST. 3

PETROLEUM ENGINEER DIST. NO. 3

**OIL CONSERVATION COMMISSION**  
**AZTEC DISTRICT OFFICE**

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